

Table of Contents

| | Description | Page |
|----------------------|---|-------|
| Highlights | CORE and Company-Specific Programs | 1 |
| Inginights | CORE Programs | 2 |
| | Company-Specific Programs | 3 |
| | Home Energy Assistance Program - Highligts | 4 |
| | CO_2 Emissions Reductions | 5 |
| | Annual Savings by Fuel Type | 6 |
| | Summary of Results by Utility | 7 |
| Program Results | Home Energy Assistance (HEA) | 8 |
| | Energy Star [®] Homes | 9 |
| | Home Performance with Energy Star [®] (HPwES) | 10 |
| | Energy Star [®] Products | 11 |
| | Large Business Energy Solutions | 12 |
| | Small Business Energy Solutions | 13 |
| | Municipal Program | 14 |
| | Company-Specific Programs - LU Electric & LU Gas; Unitil Electric & Unitil Gas; NHEC | 15 |
| | Company-Specific Programs - Eversource | 16 |
| | Education Programs | 17 |
| | Forward Capacity Market (FCM) - Proceeds and Expenses | 18 |
| Expenses by Activity | Residential Programs | 19-20 |
| | C&I and Municipal Programs | 21-22 |
| | Residential, C&I and Municipal Combined | 22 |
| Other | Evaluation, Monitoring and Verification (EM&V) | 23 |
| | Revolving Loan Fund (RLF) | 24 |
| | Smart-Start Revolving Loan Program | 25 |
| | Electric Programs - Summary of Actual Results by Utility and Program | 26 |
| | Allocation of Electric Program Expenses, Savings and Customers Served by Funding Source | |
| | System Benefits Charge, Forward Capacity Market and Interest Funds Only | 27 |
| | Energy Efficiency Fund Only - Regional Greenhouse Gas Initiative | 28 |
| | Gas Programs - Summary of Actual Results by Utility and Program | 29 |

Highlights **CORE & Company-Specific Programs**

| | Program Expe | nses ¹ | | kWh Savings | | | MMBtu Saving | gs | Custor | ners |
|--|------------------|-------------------|------------|-------------|-----------------|---------|--------------|-----------------|---------|-----------|
| Description | Actual | % of Budget | Annual | Lifetime | Life: % of Goal | Annual | Lifetime | Life: % of Goal | Count | % of Goal |
| Electric Utilities | | | | | | | | | | |
| CORE Programs | | | | | | | | | | |
| Municipal Program | \$ 647,140 | 32% | 1,554,955 | 20,240,889 | 39% | 631 | 11,955 | 31% | 60 | 23% |
| All Other CORE Programs | \$ 9,087,005 | 41% | 23,954,366 | 348,736,836 | 53% | 17,975 | 375,997 | 48% | 55,035 | 40% |
| Sub-total | \$ 9,734,145 | 41% | 25,509,321 | 368,977,725 | 52% | 18,606 | 387,952 | 47% | 55,095 | 40% |
| Company Specific Programs ² | \$ 442,682 | 22% | 1,278,642 | 3,507,013 | 9% | - | 0 | 0% | 25,000 | 100% |
| Total Electric | \$ 10,176,827 | 39% | 26,787,963 | 372,484,738 | 50% | 18,606 | 387,952 | 47% | 80,095 | 49% |
| | | | | | | | | | | |
| Gas Utilities | | | | | | | | | | |
| CORE Programs | \$ 3,119,685 | 49% | 566,109 | 6,693,306 | 120% | 76,249 | 1,113,877 | 51% | 1,615 | 51% |
| Company Specific Programs ² | \$ 164,295 | 49% | - | - | - | 13,648 | 40,944 | 74% | 25,000 | 100% |
| Total Gas | \$ 3,283,980 | 49% | 566,109 | 6,693,306 | 120% | 89,897 | 1,154,821 | 52% | 26,615 | 94% |
| Grand Total | \$ 13,460,807 | 41% | 27,354,072 | 379,178,044 | 51% | 108,503 | 1,542,773 | 50% | 106,710 | 56% |
| | | | | | | | | | | |

Notes:

(1) Program expenses shown in this report exclude the performance incentive (PI), which can vary by program and accomplishment thresholds. The planned budget for PI is 7.5% of actual program expenditures for the electric utilities and 8% of actual program expenditures for the gas utilities as shown in the Commission approved 2015-2016 Plan, p. 82. The actual PI for each utility is calculated to reflect the utilities' final accomplishments and is filed with the Commission by June 1st of each year for the preceding program year.

http://www.puc.state.nh.us/Regulatory/Docketbk/2014/14-216/LETTERS-MEMOS-TARIFFS/14-216%202014-12-11%20PSNH%20ATT-JT%20SETTLEMENT%20AGREEMENT.PDF

(2) Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Highlights CORE Programs¹

| | Progra | n Expenses | | kWh Savings | | | MMBtu Savings | | Custo | mers |
|------------------------------------|-------------|-------------|------------|-------------|-----------------|--------|---------------|-----------------|--------|-----------|
| Description | Actual | % of Budget | Annual | Lifetime | Life: % of Goal | Annual | Lifetime | Life: % of Goal | Count | % of Goal |
| | | | | | | | | | | |
| Electric Utilities | | | | | | | | | | |
| Residential | | | | | | | | | | |
| Home Energy Assistance | \$ 1,591,5 | | - | 6,195,299 | 88% | 4,610 | 94,247 | 42% | 328 | 83% |
| EnergyStar [®] Homes | \$ 422,7 | 98 28% | 212,443 | 5,005,428 | 15% | 2,339 | 57,141 | 29% | 57 | 15% |
| NH Home Performance w/Energy Star | \$ 1,761,9 | 83 61% | 1,268,971 | 23,776,821 | 420% | 10,437 | 218,150 | 68% | 1,682 | 236% |
| EnergyStar [®] Appliances | \$ 1,147,7 | 41 34% | 3,565,963 | 53,691,066 | 40% | 589 | 6,460 | 17% | 52,545 | 39% |
| Sub-total | \$ 4,924,0 | 55 42% | 5,391,601 | 88,668,615 | 49% | 17,975 | 375,997 | 48% | 54,612 | 40% |
| Commercial & Industrial | | | | | | | | | | |
| Large Business Energy Solutions | \$ 2,246,6 | 94 33% | 11,711,612 | 167,642,618 | 50% | - | - | - | 100 | 23% |
| Small Business Energy Solutions | \$ 1,916,2 | 57 54% | 6,851,152 | 92,425,604 | 69% | - | - | - | 323 | 40% |
| Municipal Program | \$ 647,1 | 40 32% | 1,554,955 | 20,240,889 | 39% | 631 | 11,955 | 31% | 60 | 23% |
| Sub-total | \$ 4,810,0 | 91 39% | 20,117,720 | 280,309,111 | 54% | 631 | 11,955 | 31% | 483 | 32% |
| Total Electric | \$ 9,734,1 | 45 41% | 25,509,321 | 368,977,725 | 52% | 18,606 | 387,952 | 47% | 55,095 | 40% |
| | | | | | | | | | | |
| Gas Utilities | | | | | | | | | | |
| Residential | | | | | | | | | | |
| Home Energy Assistance | \$ 407,9 | 01 36% | 26,658 | 458,729 | 10% | 2,483 | 49,871 | 31% | 132 | 36% |
| EnergyStar [®] Homes | \$ 94,2 | 37 62% | 22,296 | 557,400 | 263% | 1,420 | 35,488 | 95% | 34 | 121% |
| NH Home Performance w/Energy Star | \$ 395,0 | 90 47% | 1,904 | 38,080 | - | 9,306 | 190,526 | 75% | 319 | 65% |
| EnergyStar [®] Appliances | \$ 688,9 | 06 56% | 57,526 | 924,714 | 105% | 16,588 | 280,899 | 84% | 1,018 | 62% |
| Sub-total | \$ 1,586,1 | 34 47% | 108,384 | 1,978,923 | 36% | 29,796 | 556,784 | 71% | 1,503 | 59% |
| Commercial & Industrial | | | | | | | | | | |
| Large Business Energy Solutions | \$ 607,8 | 66 35% | 163,412 | 1,255,060 | - | 17,598 | 162,319 | 18% | 14 | 8% |
| Small Business Energy Solutions | \$ 925,6 | 85 73% | 294,313 | 3,459,323 | 9533% | 28,854 | 394,774 | 243% | 98 | 20% |
| Sub-total | \$ 1,533,5 | 51 51% | 457,725 | 4,714,383 | - | 46,453 | 557,093 | 40% | 112 | 17% |
| Total Gas | \$ 3,119,6 | 85 49% | 566,109 | 6,693,306 | 120% | 76,249 | 1,113,877 | 51% | 1,615 | 51% |
| Grand Total | \$ 12,853,8 | 31 42% | 26,075,430 | 375,671,031 | 53% | 94,855 | 1,501,829 | 50% | 56,710 | 40% |

Notes:

(1) Amounts shown above pertain only to the <u>CORE</u> programs. The amounts pertaining to the <u>Company-Specific</u> programs are shown on page 3.

Highlights Company-Specific Programs¹

| | Program | Expenses | | kWh Savings | | | MMBtu Savings | | Custo | mers |
|---|---------------|-------------|-----------|-------------|-----------------|--------|---------------|-----------------|--------|-----------|
| Description | Actual | % of Budget | Annual | Lifetime | Life: % of Goal | Annual | Lifetime | Life: % of Goal | Count | % of Goal |
| Electric Utilities | | | | | | | | | | |
| Residential | | | | | | | | | | |
| Home Energy Reports | \$ 128,337 | 46% | 1,278,642 | 3,507,013 | 76% | - | - | - | 25,000 | 100% |
| Education | \$ 14,975 | 28% | - | - | - | - | - | - | - | - |
| Customer Engagement Platform | \$ 19,788 | 9% | | | | | | | | |
| Forward Capacity Market Expenses ² | \$ 37,666 | 55% | - | - | - | - | - | - | - | - |
| Sub-total | \$ 200,766 | 17% | 1,278,642 | 3,507,013 | 76% | - | - | - | 25,000 | 100% |
| Commercial & Industrial | | | | | | | | | | |
| Smart Start | \$ 17,135 | 30% | - | - | - | - | - | - | - | - |
| C&I Customer Partnerships | \$ - | 0% | - | - | - | - | - | - | - | - |
| C&I RFP Program | \$ 52,742 | 10% | - | - | - | - | - | - | - | - |
| Education | \$ 70,828 | 23% | - | - | - | - | - | - | - | - |
| Customer Engagement Platform | \$ 29,681 | 9% | | | | | | | | |
| Forward Capacity Market Expenses ² | \$ 71,530 | 46% | - | - | - | - | - | - | - | - |
| Sub-total | \$ 241,916 | 39% | - | - | - | - | - | - | - | - |
| Total Residential and C&I | \$ 442,682 | 22% | 1,278,642 | 3,507,013 | 9% | - | - | - | 25,000 | 100% |
| Gas Utilities | | | | | | | | | | |
| Residential | | | | | | | | | | |
| Building Practices & Demonstration | \$ 148,135 | 50% | - | - | - | 13,648 | 40,944 | 74% | 25,000 | 100% |
| Education | \$ 5,572 | 33% | - | - | - | - | - | - | - | - |
| Sub-total | \$ 153,707 | 49% | \$- | \$- | | 13,648 | 40,944 | 74% | 25,000 | 100% |
| Commercial & Industrial | | | | | | | | | | |
| Building Practices & Demonstration | \$ - | 0% | | | | | | | | |
| Education | \$ 10,588 | 41% | - | - | - | - | - | - | - | - |
| Sub-total | \$ 10,588 | 3% | - | - | - | - | - | - | - | - |
| Total Residential and C&I | \$ 164,295 | 49% | - | - | - | 13,648 | 40,944 | 74% | 25,000 | 100% |
| Grand Total | \$ 606,977 | 26% | 1,278,642 | 3,507,013 | 9% | 13,648 | 40,944 | 74% | 50,000 | 100% |

Notes:

(1) Amounts shown above pertain only to the <u>Company-Specific</u> programs. The amounts pertaining to the <u>CORE</u> programs are shown on page 2.

Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

(2) Amounts shown are expenses related to the electric utilities' participation in ISO-NE's Forward Capacity Market. Revenues received from ISO-NE are reported on page 18.

Highlights Home Energy Assistance Program¹

| | | | | | Electric Ut | lities | | | | | | Gas L | Utilities | | | | |
|---------------------|--|----------|-------------------------|--------------------|-------------|------------------|--------------------|---------|------------------------|----|----------------|-------|----------------|----------|----------------------|----|------------------------|
| | | | Liberty | | | | | S | Sub-total | | | | | S | ub-total | 0 | Grand |
| Descriptio | on | | Utilities | NHEC | Eversou | ce | Unitil | | Electric | L | U Gas | Un | nitil Gas | | Gas | | Total |
| Program Expense: | Budget ² | ć | 465,549 \$ | 254,856 | ¢ 2.661 | 464 \$ | 459,624 | ć | 3,841,493 | ć | 921,250 | ć | 217,299 | ć | 1 1 2 9 5 4 0 | ć | 4,980,042 |
| (CORE Program) | Actual | \$ ¢ | 405,549 \$ 90,480 \$ | 254,850 152,330 | | 404 Ş 818 Ş | 439,624 200,905 | \$ ¢ | 5,841,495 1,591,533 | | 382,754 | • | 217,299 25,146 | - | 1,138,549 407,901 | | 4,980,042 1,999,434 |
| | Percent | Ş | 90,480 Ş 19% | 152,330 60% | Ş 1,147 | 43% | 200,903 44% | Ļ | 41% | | 42% | | 12% | | 407,901 36% | Ļ | 1,999,434 40% |
| | | | | | | | | | | | | | | | | | |
| Program Incentives: | Budget ³ | \$ | 367,783 \$ | 216,989 | \$ 2,345 | 017 \$ | 279,914 | \$ | 3,209,703 | \$ | 742,850 | \$ | 131,069 | \$ | 873,919 | \$ | 4,083,622 |
| (CORE Program) | Actual ⁴ | \$ | 43,945 \$ | 120,901 | \$ 904 | 840 \$ | 163,038 | \$ | 1,232,724 | \$ | 389,144 | \$ | - | \$ | 389,144 | \$ | 1,621,867 |
| | Percent | | 12% | 56% | | 39% | 58% | | 38% | | 52% | | - | | 45% | | 40% |
| Customers Served: | Goal | | 46 | 29 | | 280 | 39 | | 393 | | 324 | | 45 | | 369 | | 762 |
| | Actual ^{5,6} | | 8 | 24 | | 271 | 28 | | 331 | | 133 | | - | | 133 | | 464 |
| | Percent | | 17% | 83% | | 97% | 73% | | 84% | | 41% | | - | | 36% | | 61% |
| Callah anatiana | Actual Collaborated Funds ⁷ | ć | 44 470 ¢ | | ¢ 740 | 440 ¢ | 42,002 | ė | 000 1 40 | ć | 152.000 | ć | | ¢ | 152.000 | ć | 1 022 126 |
| Collaboration: | Total Actual Expenses (CORE + Collaboration) | \$ \$ | 41,172 \$ | - | - | 410 \$ 250 \$ | 42,893 205,931 | | 868,140 | | 153,996 | | - | \$ \$ | 153,996 543,140 | | 1,022,136 |
| | % of Total Actual Expenses | Ş | 131,651 \$ 31% | 188,566 36% | \$ 1,621 | 250 Ş 44% | 205,931 21% | Ş | 2,147,399 40% | Ş | 543,140 28% | | - | Ş | 543,140 28% | Ş | 2,690,538 38% |
| | % of Total Actual expenses | | 51% | 50% | | 4470 | 2170 | | 40% | | 2070 | | - | | 20% | | 50% |
| | Collaborated Units | | 8 | 15 | | 224 | 19 | | 266 | | 119 | | - | | 119 | | 385 |
| | % of Total Customers Served | | 100% | 63% | | 83% | 68% | | 80% | | 89% | | - | | 89% | | 83% |
| Heating Systems: | Actual Incentives | \$ | 30,449 \$ | 6,700 | \$ 175 | 271 \$ | 13,225 | \$ | 225,645 | \$ | 105,749 | \$ | - | \$ | 105,749 | \$ | 331,394 |
| 0, | % of HEA CORE Total Budget | | 7% | 0 | | 7% | 3% | • | 6% | | 11% | | - | · | 9% | | 7% |
| Dwelling Mix: | | | | | | | | | | | | | | | | | |
| | Single Family | | 8 | 24 | | 201 | 28 | | 261 | | 60 | | 0 | | 60 | | 321 |
| | Multi-Family | | 0 | 0 | | 70 | 0 | | 70 | | 73 | | 0 | | 73 | | 143 |
| | Total | | 8 | 24 | | 271 | 28 | | 331 | | 133 | | 0 | | 133 | | 464 |

Notes:

(1) Program savings results are shown on page 8.

(2) Program budget and actual numbers are based on total expenditures.

(3) Reflects Program rebates and services only.

- (4) Program incentives are based on the HEA tracking system and does not align with the program rebate/services numbers on page 19 due to timing differences in processing. A true-up to actual incentive amounts is completed at year-end.
- (5) Program participation is based on the HEA tracking system and does not align with the program participation numbers on page 8 due to timing differences. Program participation numbers on page 8 are based on the invoices that have been processed through the end of the first quarter whereas the HEA tracking system reflects real-time number of participants. A true-up to actual number of participants is completed at year-end.

(6) Number of customers served by county are as follows:

| | Belknap | Carroll | Cł | neshire | Coos | Grafton | Hillsborough | Merrimack | Rockingham | Strafford | Sullivan | Total |
|----------|---------|---------|----|---------|------|---------|--------------|-----------|------------|-----------|----------|-------|
| Electric | 25 | | 4 | 9 | 21 | 18 | 169 | 24 | 42 | 11 | 8 | 331 |
| Gas | 3 | | 0 | 0 | 0 | 0 | 119 | 11 | 0 | 0 | 0 | 133 |
| Total | | | | | | | | | | | | 464 |

(7) Collaborated funds may include funding from numerous sources including the Department of Energy, town assistance, Community Development Block grants and also from other utilities. For example, if Eversource and Liberty Utilities-Gas worked on a joint project, Eversource includes the incentives from Liberty-Gas as part of its collaboration funds and Liberty-Gas includes incentives from Eversource as collaboration funds.

Highlights CO₂ Emissions Reductions

| | | | | | Electric Utilities | | Gas | Utilities | | Grand Total | |
|-----------------------------------|-------|-----------------------|----------------|-----------|-----------------------|--------------------|-----------|----------------|-----------|-----------------------|--------------------|
| | | CO2 Emission | CO2 Emission | | Estimated CO2 E | missions | | Estimated CO2 | | Estimated CO2 | Emissions |
| | | Factors | Factors | YTD | Reductions in Me | etric Tons | YTD | Emissions | YTD | Reductions in M | etric Tons |
| | | In lbs | In Metric Tons | Energy | All Programs | RGGI Funded | Energy | Reductions | Energy | All Programs | RGGI Funded |
| Description | Units | Per Unit ¹ | Per Unit | Reduction | (All funding sources) | Portion | Reduction | in Metric Tons | Reduction | (All funding sources) | Portion |
| | | | | | | | | | | | |
| Annual | | | | | | | | | | | |
| Electricity ² | MWH | 1,087.000 | 0.4930 | 26,788 | 13,206 | 787 | - | - | 26,788 | 13,206 | 787 |
| Natural Gas | MMBtu | 117.080 | 0.0531 | 1,708 | 91 | 2 | 89,897 | 4,773 | 91,605 | 4,864 | 2 |
| Distillate Fuel Oil (#1, #2 & #4) | MMBtu | 161.386 | 0.0732 | 10,397 | 761 | 19 | - | - | 10,397 | 761 | 19 |
| Residual Fuel Oil (#5 & #6) | MMBtu | 173.906 | 0.0789 | - | - | - | - | - | - | - | - |
| Kerosene | MMBtu | 159.535 | 0.0724 | 1,118 | 81 | 9.76 | - | - | 1,118 | 81 | 10 |
| LPG | MMBtu | 139.178 | 0.0631 | - | - | - | - | - | - | - | - |
| Propane | MMBtu | 139.178 | 0.0631 | 4,577 | 289 | 44.69 | - | - | 4,577 | 289 | 45 |
| Wood | MMBtu | - | - | 806 | - | - | - | - | 806 | - | - |
| Wood Pellet | | - | - | - | - | - | - | - | - | - | - |
| Other | MMBtu | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - |
| Total Annual Emissions Reduction | ons | | | | 14,427 | 862 | | 4,773 | | 19,200 | 862 |
| <u>Lifetime</u> | | | | | | | | | | | |
| Electricity ² | MWH | 1,087.000 | 0.4930 | 372,485 | 183,624 | 10,273 | - | - | 372,485 | 183,624 | 10,273 |
| Natural Gas | MMBtu | 117.080 | 0.0531 | 37,444 | 1,988 | 38 | 1,154,821 | 61,318 | 1,192,265 | 63,306 | 38 |
| Distillate Fuel Oil (#1, #2 & #4) | MMBtu | 161.386 | 0.0732 | 213,723 | 15,643 | 382 | - | - | 213,723 | 15,643 | 382 |
| Residual Fuel Oil (#5 & #6) | MMBtu | 173.906 | 0.0789 | - | - | - | - | - | - | - | - |
| Kerosene | MMBtu | 159.535 | 0.0724 | 21,692 | 1,569 | 189 | - | - | 21,692 | 1,569 | 189 |
| LPG | MMBtu | 139.178 | 0.0631 | - | - | - | - | - | - | - | - |
| Propane | MMBtu | 139.178 | 0.0631 | 98,108 | 6,193 | 854 | - | - | 98,108 | 6,193 | 854 |
| Wood | MMBtu | - | - | 16,985 | - | - | - | - | 16,985 | - | - |
| Wood Pellet | | - | - | - | - | - | - | - | - | - | - |
| Other | MMBtu | - | - | - | - | - | - | - | - | - | - |
| Total Lifetime Emissions Reduct | ions | | | | 209,017 | 11,735 | | 61,318 | | 270,335 | 11,735 |

Notes:

(1) Source of CO2 Emission Factors in lbs/unit for all other fuels:

http://www.eia.gov/electricity/annual/html/epa_a_03.html

Based on 2009 Greenhouse Gas Emisssions Reduction Fund Grant Guidelines for CO₂ emission conversion factor for electrically powered equipment.

(2) Source of CO2 Emission Factors in lbs/unit for electricity:

Highlights Annual Savings by Fuel Type

| | | | | | Electric Ut | ilities | | | |
|---|--------|---|---|----------|---------------------------|------------------------------------|-------|---|--|
| | | | | Annual M | MBtu Savings | | | | Annual kWh Savings |
| | | Natural | | | | | | | |
| Program | Oil | Gas | LP | Kerosene | Wood | Wood Pellet | Other | Total | Electricity |
| Home Energy Assistance | 2,078 | 261 | 642 | 1,103 | 526 | - | - | 4,610 | 344,224 |
| EnergyStar [®] Homes | 67 | 736 | 1,534 | - | 2 | - | - | 2,339 | 212,443 |
| NH Home Performance w/Energy Star | 7,889 | 491 | 1,762 | 15 | 279 | - | - | 10,436 | 1,268,971 |
| EnergyStar [®] Products | 361 | 220 | 8 | - | - | - | - | 589 | 3,565,963 |
| Large Business Energy Solutions | - | - | - | - | - | - | - | - | 11,711,612 |
| Small Business Energy Solutions | - | - | - | - | - | - | - | - | 6,851,152 |
| Municipal Program | - | - | 631 | - | - | - | - | 631 | 1,554,955 |
| Company-Specific Programs | - | - | - | - | - | - | - | - | 1,278,642 |
| | 10,396 | 1,708 | 4,577 | 1,118 | 806 | - | - | 18,605 | 26,787,963 |
| Total | 10,390 | 1,700 | -,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | _ | 10,005 | |
| lotal | 10,390 | 1,700 | -,577 | | Gas Utili | | | 10,000 | |
| lotal | | 1,700 | -,577 | | | | | | Annual kWh Savings |
| | | Natural | | Annual M | Gas Utili MBtu Savings | ties | | | Annual kWh Savings |
| Program | Oil | | LP | | Gas Utili | | Other | Total | Annual |
| | | Natural | | Annual M | Gas Utili MBtu Savings | ties | | | Annual kWh Savings Electricity |
| Program | Oil | Natural Gas | | Annual M | Gas Utili MBtu Savings | ties | | Total | Annual kWh Savings Electricity 26,658 |
| Program Home Energy Assistance EnergyStar® Homes | Oil | Natural Gas 2,483 | | Annual M | Gas Utili MBtu Savings | ties | Other | Total 2,483 | Annual kWh Savings Electricity 26,658 22,290 |
| Program Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star | Oil | Natural Gas 2,483 1,420 | | Annual M | Gas Utili MBtu Savings | ties Wood Pellet - - | Other | Total 2,483 1,420 | Annual kWh Savings Electricity 26,654 22,290 1,904 |
| Program Home Energy Assistance | Oil | Natural Gas 2,483 1,420 9,306 | | Annual M | Gas Utili MBtu Savings | ties Wood Pellet - - - | Other | Total 2,483 1,420 9,306 | Annual kWh Savings Electricity 26,658 22,296 1,904 57,526 |
| Program Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star EnergyStar® Products | Oil | Natural Gas 2,483 1,420 9,306 16,588 | | Annual M | Gas Utili MBtu Savings | ties Wood Pellet - - - | Other | Total 2,483 1,420 9,306 16,588 | Annual kWh Savings Electricity 26,658 22,296 1,904 57,526 163,412 |
| Program Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star EnergyStar® Products Large Business Energy Solutions Small Business Energy Solutions | Oil | Natural Gas 2,483 1,420 9,306 16,588 17,598 | | Annual M | Gas Utili MBtu Savings | ties Wood Pellet - - - | Other | Total 2,483 1,420 9,306 16,588 17,598 | Annual kWh Savings Electricity 26,658 22,296 1,904 57,526 163,412 |
| Program Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star EnergyStar® Products Large Business Energy Solutions | Oil | Natural Gas 2,483 1,420 9,306 16,588 17,598 28,854 | | Annual M | Gas Utili MBtu Savings | ties Wood Pellet - - - | Other | Total 2,483 1,420 9,306 16,588 17,598 28,854 | Annual kWh Savings |

Summary of Results by Utility CORE & Company-Specific Programs Combined ¹

| | | | | Electric Utilities | | | (| Gas Utilities | | |
|------------------------|---------|----------------------------------|------------|--------------------|--------------|---------------|--------------------|---------------|------------------|----------------------|
| | | Liberty | | | | Sub-total | | | Sub-total | Grand |
| Description | | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| Program Expenses | Budget | \$ 3,007,301 \$ | 1,643,773 | \$ 18,424,503 | \$ 2,965,318 | \$ 26,040,894 | \$ 5,326,810 | \$ 1,401,931 | \$ 6,728,741 | \$ 32,769,635 |
| | Actual | \$ 5,007,301 \$ \$ 747,893 \$ | 669,124 | | | | | | | \$ 13,460,807 |
| | Percent | \$ | 41% | 41% | 40% | 39% 39% | 5 2,878,033 54% | 29% | 3,283,980 49% | \$ 13,400,807 41% |
| | Fercent | 2376 | 41/0 | 41/0 | 40% | 3378 | 5470 | 2370 | 4976 | 41/0 |
| Program Participation | Goal | 15,490 | 29,996 | 91,986 | 24,810 | 162,282 | 27,591 | 601 | 28,192 | 190,474 |
| | Actual | 12,147 | 12,164 | 51,758 | 4,026 | 80,095 | 26,414 | 201 | 26,615 | 106,710 |
| | Percent | 78% | 41% | 56% | 16% | 49% | 96% | 33% | 94% | 56% |
| Annual kWh Savings | Goal | 5,420,202 | 2,619,275 | 43,528,679 | 5,411,319 | 56,979,475 | 240,214 | 43,272 | 283,486 | 57,262,961 |
| U U | Actual | 1,117,253 | 1,274,955 | 17,194,026 | 7,201,729 | 26,787,963 | 566,109 | - | 566,109 | 27,354,072 |
| | Percent | 21% | 49% | 40% | 133% | 47% | | - | 200% | 48% |
| Lifetime kWh Savings | Goal | 72,511,851 | 33,192,755 | 565,700,808 | 73,836,957 | 745,242,371 | 4,677,776 | 914,763 | 5,592,539 | 750,834,911 |
| C | Actual | 15,102,106 | 18,051,376 | 232,145,585 | 107,185,672 | 372,484,738 | 6,693,306 | - | 6,693,306 | 379,178,044 |
| | Percent | 21% | 54% | 41% | 145% | 50% | 143% | - | 120% | 51% |
| Annual MMBtu Savings | Goal | 4,134 | 3,624 | 28,338 | 4,281 | 40,377 | 106,075 | 34,889 | 140,963 | 181,340 |
| | Actual | 993 | 1,714 | 14,470 | 1,429 | 18,606 | 85,197 | 4,700 | 89,897 | 108,503 |
| | Percent | 24% | 47% | 51% | 33% | 46% | 80% | 13% | 64% | 60% |
| Lifetime MMBtu Savings | Goal | 90,384 | 73,914 | 575,524 | 82,686 | 822,507 | 1,585,616 | 650,915 | 2,236,530 | 3,059,038 |
| | Actual | 20,802 | 32,050 | 306,035 | 29,065 | 387,952 | 1,060,890 | 93,931 | 1,154,821 | 1,542,773 |
| | Percent | 23% | 43% | 53% | 35% | 47% | 67% | 14% | 52% | 50% |

(1) Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

January 2015 - June 2015

Program Results Home Energy Assistance (HEA)

| | | | | Electric Utilities | | | | Gas Utilities | | |
|------------------------|---------|---------------|---------|--------------------|------------|--------------|------------|---------------|--------------|--------------|
| | | Liberty | | | | Sub-total | | | Sub-total | Grand |
| Description | | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| | | | | | | | | | | |
| Program Expenses | Budget | \$ 465,549 \$ | 254,856 | \$ 2,661,464 \$ | 459,624 \$ | \$ 3,841,493 | \$ 921,250 | \$ 217,299 | \$ 1,138,549 | \$ 4,980,042 |
| | Actual | \$ 90,480 \$ | 152,330 | \$ 1,147,818 \$ | 200,905 \$ | 5 1,591,533 | \$ 382,754 | \$ 25,146 | \$ 407,901 | \$ 1,999,434 |
| | Percent | 19% | 60% | 43% | 44% | 41% | 42% | 12% | 36% | 40% |
| Program Participation | Goal | 46 | 29 | 280 | 39 | 393 | 324 | 45 | 369 | 762 |
| | Actual | 8 | 22 | 271 | 27 | 328 | 132 | - | 132 | 460 |
| | Percent | 17% | 76% | 97% | 70% | 83% | 41% | - | 36% | 60% |
| Annual kWh Savings | Goal | 53,434 | 35,100 | 332,705 | 94,642 | 515,881 | 197,640 | 22,805 | 220,445 | 736,326 |
| - | Actual | 13,247 | 27,271 | 277,550 | 26,157 | 344,224 | 26,658 | - | 26,658 | 370,882 |
| | Percent | 25% | 78% | 83% | 28% | 67% | 13% | - | 12% | 50% |
| Lifetime kWh Savings | Goal | 660,141 | 559,659 | 4,161,879 | 1,670,379 | 7,052,057 | 3,952,800 | 513,873 | 4,466,673 | 11,518,730 |
| | Actual | 213,938 | 431,929 | 5,132,895 | 416,537 | 6,195,299 | 458,729 | - | 458,729 | 6,654,028 |
| | Percent | 32% | 77% | 123% | 25% | 88% | 12% | - | 10% | 58% |
| Annual MMBtu Savings | Goal | 1,243 | 804 | 7,527 | 1,262 | 10,835 | 6,651 | 1,294 | 7,945 | 18,780 |
| Ū. | Actual | 148 | 568 | 3,242 | 651 | 4,610 | 2,483 | - | 2,483 | 7,093 |
| | Percent | 12% | 71% | 43% | 52% | 43% | - | - | 31% | 38% |
| Lifetime MMBtu Savings | Goal | 26,130 | 16,641 | 158,848 | 22,432 | 224,051 | 133,013 | 28,135 | 161,148 | 385,199 |
| | Actual | 3,376 | 10,831 | 66,315 | 13,725 | 94,247 | 49,871 | - | 49,871 | 144,118 |
| | Percent | 13% | 65% | 42% | 61% | 42% | - | - | 31% | 37% |

January 2015 - June 2015

Program Results Energy Star[®] Homes

| | | | Electric Utilities | | | (| Gas Utilities | | |
|-----------------------------|---------------|-----------|--------------------|------------|------------|---------|---------------|-----------|------------|
| | Liberty | | | | Sub-total | | | Sub-total | Grand |
| Description | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| | | | | | | | | | |
| Program Expenses Budget | \$ 155,820 \$ | - | | \$ 175,000 | | | | | |
| Actual | \$ 23,603 \$ | | | . , | | | | | |
| Percent | 15% | 18% | 34% | 12% | 28% | 109% | 19% | 62% | 31% |
| Program Participation Goal | 38 | 21 | 283 | 28 | 370 | 15 | 13 | 28 | 398 |
| Actual | - | 1 | 56 | - | 57 | 34 | - | 34 | 91 |
| Percent | - | 5% | 20% | - | 15% | 223% | - | 121% | 23% |
| Annual kWh Savings Goal | 42,971 | 165,241 | 1,127,834 | 51,012 | 1,387,058 | - | 9,950 | 9,950 | 1,397,008 |
| Actual | - | 15,384 | 197,059 | - | 212,443 | 22,296 | - | 22,296 | 234,739 |
| Percent | - | 9% | 17% | - | 15% | - | - | 224% | |
| Lifetime kWh Savings Goal | 952,871 | 4,055,244 | 27,340,086 | 1,007,449 | 33,355,649 | - | 212,335 | 212,335 | 33,567,983 |
| Actual | - | 386,402 | 4,619,026 | - | 5,005,428 | 557,400 | - | 557,400 | 5,562,828 |
| Percent | - | 10% | 17% | - | 15% | - | - | 263% | |
| Annual MMBtu Savings Goal | 1,187 | 738 | 5,159 | 951 | 8,034 | 990 | 536 | 1,526 | 9,560 |
| Actual | - | - | 2,339 | - | 2,339 | 1,420 | - | 1,420 | 3,759 |
| Percent | - | - | 45% | - | 29% | 143% | - | 93% | |
| Lifetime MMBtu Savings Goal | 29,562 | 18,272 | 127,960 | 23,057 | 198,850 | 24,742 | 12,589 | 37,330 | 236,181 |
| Actual | - | - | 57,141 | - | 57,141 | 35,488 | - | 35,488 | 92,628 |
| Percent | - | - | 45% | - | 29% | 143% | - | 95% | |

January 2015 - June 2015

Program Results Home Performance With Energy Star® (HPwES)

| | | | | Electric Utilities | | | G | as Utilities | | |
|---|---------|---------------|---------|--------------------|---------------|------------|---------|--------------|-----------|--------------|
| | | Liberty | | | | Sub-total | | | Sub-total | Grand |
| Description | | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| | | | | | | | | | | |
| Program Expenses | Budget | \$ 299,816 \$ | | \$ 1,923,582 | | | | | - | |
| | Actual | \$ 117,612 \$ | - | \$ 1,359,946 | \$ 166,187 \$ | 1,761,983 | | | 395,090 | \$ 2,157,074 |
| | Percent | 39% | 43% | 71% | 43% | 61% | 50% | 26% | 47% | 58% |
| Program Participation | Goal | 49 | 64 | 538 | 60 | 711 | 468 | 25 | 493 | 1,204 |
| | Actual | 31 | 28 | 1,425 | 198 | 1,682 | 313 | 6 | 319 | 2,001 |
| | Percent | 63% | 44% | 265% | 328% | 236% | 67% | 24% | 65% | 166% |
| Annual kWh Savings | Goal | 24,689 | 38,272 | 215,815 | 39,053 | 317,829 | - | - | - | 317,829 |
| _ | Actual | 44,396 | 28,323 | 996,719 | 199,533 | 1,268,971 | 1,904 | - | 1,904 | 1,270,875 |
| | Percent | 180% | 74% | 462% | 511% | 399% | - | - | - | 400% |
| Lifetime kWh Savings | Goal | 434,413 | 725,839 | 3,809,260 | 687,459 | 5,656,971 | - | - | - | 5,656,971 |
| _ | Actual | 914,516 | 504,544 | 19,022,475 | 3,335,286 | 23,776,821 | 38,080 | - | 38,080 | 23,814,901 |
| | Percent | 211% | 70% | 499% | 485% | 420% | - | - | - | 421% |
| Annual MMBtu Savings | Goal | 1,394 | 1,634 | 11,609 | 1,760 | 16,396 | 11,681 | 973 | 12,654 | 29,050 |
| , i i i i i i i i i i i i i i i i i i i | Actual | 538 | 822 | 8,366 | 711 | 10,437 | 9,205 | 101 | 9,306 | 19,743 |
| | Percent | 39% | 50% | 72% | 40% | 64% | 79% | 10% | 74% | 68% |
| Lifetime MMBtu Savings | Goal | 29,050 | 32,880 | 228,960 | 32,027 | 322,917 | 233,624 | 20,825 | 254,449 | 577,366 |
| Ŭ | Actual | 11,290 | 17,164 | 175,097 | 14,598 | 218,150 | 188,315 | 2,211 | 190,526 | 408,676 |
| | Percent | 39% | 52% | 76% | 46% | 68% | 81% | 11% | 75% | |

January 2015 - June 2015

Program Results Energy Star[®] Products

| | | | | Electric Utilities | | | | Gas Utilities | | |
|-----------------------------|---|---------------|-----------|---------------------------|------------|-------------|---------|---------------|-----------|-------------|
| | | Liberty | | | | Sub-total | | | Sub-total | Grand |
| Description | | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| | | | | | | | | | | |
| Program Expenses Budget | | \$ 355,927 \$ | - | | | | | | | |
| Actual | | , , , | | . , | . , | | . , | \$ 196,778 \$ | - | |
| Percen | t | 33% | 37% | 32% | 45% | 34% | 60% | 47% | 56% | 39% |
| Program Participation Goal | | 15,185 | 29,743 | 64,803 | 24,573 | 134,304 | 1,238 | 407 | 1,645 | 135,949 |
| Actual | | 12,063 | 12,090 | 24,650 | 3,742 | 52,545 | 839 | 179 | 1,018 | 53,563 |
| Percen | t | 79% | 41% | 38% | 15% | 39% | 68% | 44% | 62% | |
| Annual kWh Savings Goal | | 1,694,350 | 999,269 | 7,197,904 | 1,070,382 | 10,961,905 | 40,558 | 10,518 | 51,076 | 11,012,980 |
| Actual | | 381,705 | 368,406 | 2,394,007 | 421,845 | 3,565,963 | 57,526 | - | 57,526 | 3,623,489 |
| Percen | t | 23% | 37% | 33% | 39% | 33% | 142% | - | 113% | 33% |
| Lifetime kWh Savings Goal | | 22,261,649 | 9,886,166 | 88,277,887 | 13,792,920 | 134,218,623 | 688,688 | 188,555 | 877,243 | 135,095,866 |
| Actual | | 5,258,930 | 5,541,948 | 36,210,935 | 6,679,253 | 53,691,066 | 924,714 | - | 924,714 | 54,615,780 |
| Percen | t | 24% | 56% | 41% | | 40% | 134% | - | 105% | |
| Annual MMBtu Savings Goal | | 143 | 364 | 2,839 | 147 | 3,494 | 14,006 | 5,158 | 19,164 | 22,658 |
| Actual | | 82 | 134 | 306 | 67 | 589 | 14,292 | 2,296 | 16,588 | 17,177 |
| Percen | t | 57% | 37% | 11% | 46% | 17% | - | 45% | 87% | |
| Lifetime MMBtu Savings Goal | | 1,572 | 4,006 | 31,232 | 1,622 | 38,432 | 238,700 | 97,573 | 336,273 | 374,705 |
| Actual | | 880 | 1,472 | 3,366 | 742 | 6,460 | 237,054 | 43,845 | 280,899 | 287,358 |
| Percen | t | 56% | 37% | 11% | | 17% | | 45% | 84% | |

January 2015 - June 2015

Program Results Large Business Energy Solutions

| \$ \$ t | , , | | \$ 1,824,856 38% 351 91 | Unitil \$ 792,418 \$ 230,382 29% 26 26 2 | \$ 2,246,694 33% 432 | LU Gas \$ 1,445,300 \$ 575,519 40% 166 | | | \$ 2,854,560 |
|---------------|--|---|---|--|--|---|---|---|---|
| ţ | 5 986,517 \$ 5 114,799 \$ 12% 27 2 | 5 188,981 5 76,657 41% 28 5 | \$ 4,858,387 \$ 1,824,856 38% 351 91 | \$ 792,418 \$ 230,382 29% 26 | \$ 6,826,303 \$ 2,246,694 33% 432 | \$ 1,445,300 \$ 575,519 40% 166 | \$ 313,214 \$ \$ 32,347 \$ 10% | 5 1,758,514 5 607,866 35% | \$ 8,584,817 \$ 2,854,560 33% |
| ţ | 5 114,799 \$ 12% 27 2 | 5 76,657 41% 28 5 | \$ 1,824,856 38% 351 91 | \$ 230,382 29% 26 | \$ 2,246,694 33% 432 | \$ 575,519 40% 166 | \$ 32,347 \$ 10% | 607,866 35% | \$ 2,854,560 33% |
| ţ | 5 114,799 \$ 12% 27 2 | 5 76,657 41% 28 5 | \$ 1,824,856 38% 351 91 | \$ 230,382 29% 26 | \$ 2,246,694 33% 432 | \$ 575,519 40% 166 | \$ 32,347 \$ 10% | 607,866 35% | \$ 2,854,560 33% |
| : | 12% 27 2 | 41% 28 5 | 38% 351 91 | 29% 26 | 33% | 40% | 10% | 35% | 33% |
| | 27 2 | 28 5 | 351 91 | 26 | 432 | 166 | | | |
| t | 2 | 5 | 91 | | | | 12 | 179 | 610 |
| t | | | | 2 | 100 | | | | |
| t | 7% | 18% | 2.00/ | | 100 | 13 | 1 | 14 | 114 |
| | | | 26% | 8% | 23% | 8% | 8% | 8% | 19% |
| | 2,119,438 | 639,637 | 19,691,600 | 2,733,709 | 25,184,385 | - | - | - | 25,184,385 |
| | | | | | | 163,412 | - | 163,412 | 11,875,024 |
| t | 3% | 79% | | 205% | 47% | - | - | - | 47% |
| | 28,400,475 | 8,330,598 | 263,178,565 | 38,157,962 | 338,067,599 | - | - | - | 338,067,599 |
| | | | | | | 1.255.060 | - | 1.255.060 | 168,897,678 |
| t | 6% | 79% | | 220% | | - | - | - | 50% |
| | - | - | - | - | - | 35,112 | 21,825 | 56,938 | 56,938 |
| | - | - | - | - | - | | - | - | 17,598 |
| t | - | - | - | - | - | 49% | 1% | - | 31% |
| | - | - | - | - | - | 510.599 | 381.065 | 891.665 | 891,665 |
| | - | - | - | - | - | | | - | 162,319 |
| t | - | - | - | - | - | 30% | 2% | | 18% |
| 11 11 | nt | 73,489 nt 3% 28,400,475 1,630,623 nt 6% - - nt - - - - - - - - - | nt 73,489 505,689 3% 79% 28,400,475 8,330,598 1,630,623 6,573,958 6% 79% - | $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | nt73,489505,6895,523,1575,609,27711,711,612163,4123%79%28%205%47%-28,400,4758,330,598263,178,56538,157,962338,067,599-1,630,6236,573,95875,299,88184,138,155167,642,6181,255,0606%79%29%220%50%-nt679%29%220%50%-106%79%29%220%50%-11,711,612163,412163,412163,412163,41211,630,6236,573,95875,299,88184,138,155167,642,6181,255,0606%79%29%220%50%11,711,61235,11211,630,62335,11211,732049%11,7320510,59911,7320510,59915,369 | 1 73,489 505,689 5,523,157 5,609,277 11,711,612 163,412 - 3% 79% 28% 205% 47% - - - 28,400,475 8,330,598 263,178,565 38,157,962 338,067,599 - - - 1,630,623 6,573,958 75,299,881 84,138,155 167,642,618 1,255,060 - - nt 6% 79% 29% 220% 50% - - - nt 6% 79% 29% 220% 50% - < | 73,489505,6895,523,1575,609,27711,711,612163,412-163,4123%79%28%205%47%28,400,4758,330,598263,178,56538,157,962338,067,5991,630,6236,573,95875,299,88184,138,155167,642,6181,255,060-1,255,060nt6%79%29%220%50%6%79%29%220%50%1635,11221,82556,93817,32027817,59849%1%31%510,599381,065891,665163,41223,99 </td |

January 2015 - June 2015

Program Results Small Business Energy Solutions

| | Liberty | | | | | | | | |
|---------|---|---|---|--|--|---|---|---|---|
| | | | | | Sub-total | | | Sub-total | Grand |
| | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| | | | | | | | | | |
| Budget | \$ 539,501 \$ | - | \$ 2,315,220 | | | | | | |
| Actual | \$ 235,064 \$ | 76,608 | \$ 1,268,411 | \$ 336,174 | \$ 1,916,257 | \$ 826,053 | \$ 99,632 \$ | 925,685 | \$ 2,841,942 |
| Percent | 44% | 45% | 55% | 67% | 54% | 80% | 43% | 73% | 59% |
| Goal | 99 | 73 | 566 | 65 | 804 | 380 | 99 | 478 | 1,282 |
| Actual | 41 | 10 | 216 | 56 | 323 | 83 | 15 | 98 | 421 |
| Percent | 41% | 14% | 38% | 86% | 40% | 22% | 15% | 20% | 33% |
| Goal | 1,097,858 | 459,727 | 7,626,519 | 1,037,376 | 10,221,481 | 2,016 | - | 2,016 | 10,223,497 |
| Actual | 592,491 | 235,766 | 5,098,648 | 924,247 | 6,851,152 | 294,313 | - | 294,313 | 7,145,465 |
| Percent | 54% | 51% | 67% | 89% | 67% | 14599% | - | 14599% | 70% |
| Goal | 14,673,310 | 5,973,166 | 100,071,799 | 13,485,894 | 134,204,168 | 36,288 | - | 36,288 | 134,240,456 |
| Actual | 6,905,223 | 3,360,410 | 69,729,560 | 12,430,411 | 92,425,604 | 3,459,323 | - | 3,459,323 | 95,884,927 |
| Percent | 47% | 56% | 70% | 92% | 69% | 9533% | - | 9533% | 71% |
| Goal | - | - | - | - | - | 19,195 | 5,103 | 24,297 | 24,297 |
| Actual | - | - | - | - | - | | - | | 28,854 |
| Percent | - | - | - | - | - | 140% | 40% | - | 119% |
| Goal | - | - | - | - | - | 389,617 | 110,728 | 500,345 | 500,345 |
| | - | - | - | - | - | | - | - | 394,774 |
| Percent | - | - | - | - | - | 91% | 37% | - | - |
| | Percent Goal Actual Percent Goal Actual Percent Goal Actual Percent Goal Actual Percent | Percent44%Goal99Actual41Percent41%Goal1,097,858Actual592,491Percent54%Goal14,673,310Actual6,905,223Percent47%Goal-Actual-Percent- | Percent44%45%Goal9973Actual4110Percent41%14%Goal1,097,858459,727Actual592,491235,766Percent54%51%Goal14,673,3105,973,166Actual6,905,2233,360,410Percent47%56%GoalActualPercentGoalActualPercentGoalActualActualActualActualActualGoalActualActualActual | Percent 44% 45% 55% Goal 99 73 566 Actual 41 10 216 Percent 41% 14% 38% Goal 1,097,858 459,727 7,626,519 Actual 592,491 235,766 5,098,648 Percent 54% 51% 67% Goal 14,673,310 5,973,166 100,071,799 Actual 6,905,223 3,360,410 69,729,560 Percent 47% 56% 70% Goal - - - Actual - - - Percent - - - Goal - - - Actual - - - Percent - - - Goal - - - Actual - - - Percent - - - Go | Percent 44% 45% 55% 67% Goal 99 73 566 65 Actual 41 10 216 56 Percent 41% 14% 38% 86% Goal 1,097,858 459,727 7,626,519 1,037,376 Actual 592,491 235,766 5,098,648 924,247 Percent 54% 51% 67% 89% Goal 14,673,310 5,973,166 100,071,799 13,485,894 Actual 6,905,223 3,360,410 69,729,560 12,430,411 Percent - - - - Goal - - - - Actual - - - - Percent - - - - Goal - - - - Actual - - - - Percent - - - - Goal - - - - Actual </td <td>Percent 44% 45% 55% 67% 54% Goal 99 73 566 65 804 Actual 41 10 216 56 323 Percent 41% 14% 38% 86% 40% Goal 1,097,858 459,727 7,626,519 1,037,376 10,221,481 Actual 592,491 235,766 5,098,648 924,247 6,851,152 Percent 54% 51% 67% 89% 67% Goal 14,673,310 5,973,166 100,071,799 13,485,894 134,204,168 Actual 6,905,223 3,360,410 69,729,560 12,430,411 92,425,604 Percent 47% 56% 70% 92% 69% Goal - - - - - Actual - - - - - Percent - - - - - - <</td> <td>Percent 44% 45% 55% 67% 54% 80% Goal Actual Percent 99 73 566 65 804 380 Actual Percent 41 10 216 56 323 83 Goal Actual Percent 1,097,858 459,727 7,626,519 1,037,376 10,221,481 2,016 Actual Percent 592,491 235,766 5,098,648 924,247 6,851,152 294,313 Percent 14,673,310 5,973,166 100,071,799 13,485,894 134,204,168 36,288 Actual Percent 14,673,310 5,973,166 100,071,799 13,485,894 134,204,168 3,459,323 Goal Actual Percent 14,673,310 5,973,166 100,071,799 12,430,411 92,425,604 3,459,323 Goal Actual - - - - - 19,195 Goal Actual - - - - - - 26,829 Percent - - - <</td> <td>Percent 44% 45% 55% 67% 54% 80% 43% Goal Actual Percent 99 73 566 65 804 380 99 Actual Percent 41 10 216 56 323 83 15 Goal Actual Percent 1,097,858 459,727 7,626,519 1,037,376 10,221,481 2,016 - Goal Actual Percent 1,097,858 459,727 7,626,519 1,037,376 10,221,481 2,016 - Goal Actual Percent 14,673,310 5,973,166 100,071,799 13,485,894 134,204,168 36,288 - Goal Actual Percent 14,673,310 5,973,166 100,071,799 13,485,894 134,204,168 36,288 - Goal Actual Percent - - - - 19,195 5,103 Goal Actual Percent - - - - - - 26,829 2,026 Goal Actual Coal - - - -</td> <td>Percent 44% 45% 55% 67% 54% 80% 43% 73% Goal 99 73 566 55 804 380 99 478 Actual 41 10 216 56 323 83 15 98 Percent 41% 14% 38% 86% 40% 22% 15% 20% Goal 1,097,858 459,727 7,626,519 1,037,376 10,21,481 2,016 - 2,016 Actual 592,491 235,766 5,098,648 924,247 6,851,152 294,313 - 294,313 Percent 54% 51% 100,071,799 13,485,894 134,204,168 36,288 - 3,459,323 Percent 6,905,223 3,360,410 69,729,560 12,430,411 92,425,604 3,459,323 - 3,459,323 Percent - - - - - 19,195 5,103 24,297 Ac</td> | Percent 44% 45% 55% 67% 54% Goal 99 73 566 65 804 Actual 41 10 216 56 323 Percent 41% 14% 38% 86% 40% Goal 1,097,858 459,727 7,626,519 1,037,376 10,221,481 Actual 592,491 235,766 5,098,648 924,247 6,851,152 Percent 54% 51% 67% 89% 67% Goal 14,673,310 5,973,166 100,071,799 13,485,894 134,204,168 Actual 6,905,223 3,360,410 69,729,560 12,430,411 92,425,604 Percent 47% 56% 70% 92% 69% Goal - - - - - Actual - - - - - Percent - - - - - - < | Percent 44% 45% 55% 67% 54% 80% Goal Actual Percent 99 73 566 65 804 380 Actual Percent 41 10 216 56 323 83 Goal Actual Percent 1,097,858 459,727 7,626,519 1,037,376 10,221,481 2,016 Actual Percent 592,491 235,766 5,098,648 924,247 6,851,152 294,313 Percent 14,673,310 5,973,166 100,071,799 13,485,894 134,204,168 36,288 Actual Percent 14,673,310 5,973,166 100,071,799 13,485,894 134,204,168 3,459,323 Goal Actual Percent 14,673,310 5,973,166 100,071,799 12,430,411 92,425,604 3,459,323 Goal Actual - - - - - 19,195 Goal Actual - - - - - - 26,829 Percent - - - < | Percent 44% 45% 55% 67% 54% 80% 43% Goal Actual Percent 99 73 566 65 804 380 99 Actual Percent 41 10 216 56 323 83 15 Goal Actual Percent 1,097,858 459,727 7,626,519 1,037,376 10,221,481 2,016 - Goal Actual Percent 1,097,858 459,727 7,626,519 1,037,376 10,221,481 2,016 - Goal Actual Percent 14,673,310 5,973,166 100,071,799 13,485,894 134,204,168 36,288 - Goal Actual Percent 14,673,310 5,973,166 100,071,799 13,485,894 134,204,168 36,288 - Goal Actual Percent - - - - 19,195 5,103 Goal Actual Percent - - - - - - 26,829 2,026 Goal Actual Coal - - - - | Percent 44% 45% 55% 67% 54% 80% 43% 73% Goal 99 73 566 55 804 380 99 478 Actual 41 10 216 56 323 83 15 98 Percent 41% 14% 38% 86% 40% 22% 15% 20% Goal 1,097,858 459,727 7,626,519 1,037,376 10,21,481 2,016 - 2,016 Actual 592,491 235,766 5,098,648 924,247 6,851,152 294,313 - 294,313 Percent 54% 51% 100,071,799 13,485,894 134,204,168 36,288 - 3,459,323 Percent 6,905,223 3,360,410 69,729,560 12,430,411 92,425,604 3,459,323 - 3,459,323 Percent - - - - - 19,195 5,103 24,297 Ac |

2nd Quarter Report January 2015 - June 2015

Program Results Municipal Program

| | | | | Electric l | Jtili | ties | | |
|------------------------|---------|------------------|----|-------------------|-------|------------|--------------|-----------------|
| | | Liberty | | | | | | Grand |
| Description | | Utilities | Ν | HEC | - | Eversource | Unitil | Total |
| | | | | | | | | |
| Program Expenses | Budget | \$ 168,757 \$ | - | 158,375 | | 1,450,295 | 222,574 | \$ 2,000,001 |
| | Actual | \$ 22,350 \$ | \$ | 55,158 | \$ | 496,553 | \$ 73,078 | \$ 647,140 |
| | Percent | 13% | | 35% | | 34% | 33% | 32% |
| Program Participation | Goal | 46 | | 38 | | 158 | 19 | 261 |
| | Actual | 2 | | 8 | | 49 | 1 | 60 |
| | Percent | 4% | | 21% | | 31% | 5% | 23% |
| Annual kWh Savings | Goal | 387,462 | | 282,028 | | 2,850,537 | 385,144 | 3,905,171 |
| | Actual | 11,925 | | 94,116 | | 1,428,244 | 20,670 | 1,554,955 |
| | Percent | 3% | | 33% | | 50% | 5% | 40% |
| Lifetime kWh Savings | Goal | 5,128,993 | 3, | 662,083 | | 37,674,102 | 5,034,896 | 51,500,073 |
| | Actual | 178,875 | 1, | 252,184 | | 18,623,800 | 186,030 | 20,240,889 |
| | Percent | 3% | | 34% | | 49% | 4% | 39% |
| Annual MMBtu Savings | Goal | 167 | | 85 | | 1,204 | 161 | 1,617 |
| | Actual | 224 | | 190 | | 217 | - | 631 |
| | Percent | 134% | | 225% | | 18% | - | 39% |
| Lifetime MMBtu Savings | Goal | 4,070 | | 2,115 | | 28,524 | 3,548 | 38,257 |
| | Actual | 5,255 | | 2,584 | | 4,116 | - | 11,955 |
| | Percent | 129% | | 122% | | 14% | - | 31% |
| | | | | | | | | |

2nd Quarter Report January 2015 - June 2015

Company-Specific Programs Liberty Utilities, Unitil and the New Hampshire Electric Cooperative

| | | | | | Nev | w Hampshire Electric |
|------------------------|---------|------|----------------|--------------------|-----|----------------------|
| | | Lib | erty Utilities | Unitil | | Cooperative |
| | | | Gas | Gas | | Electric |
| | | Buil | ding Practices | Building Practices | | Smart Start |
| | | & D | emonstration | & Demonstration | | Program |
| Description | | | Program | Program | | Administration |
| | | | | | | |
| Program Expenses | Budget | \$ | 293,550 | - | \$ | 5,000 |
| | Actual | \$ | 146,850 | \$ 1,285 | \$ | - |
| | Percent | | 50% | - | | - |
| Program Participation | Goal | | 25,000 | - | | - |
| | Actual | | 25,000 | - | | - |
| | Percent | | 100% | - | | - |
| Annual kWh Savings | Goal | | - | - | | - |
| - | Actual | | - | - | | - |
| | Percent | | - | - | | - |
| Lifetime kWh Savings | Goal | | - | - | | - |
| C | Actual | | - | - | | - |
| | Percent | | - | - | | - |
| Annual MMBtu Savings | Goal | | 18,440 | - | | - |
| | Actual | | 13,648 | - | | - |
| | Percent | | 74% | - | | - |
| Lifetime MMBtu Savings | Goal | | 55,320 | - | | - |
| 5 | Actual | | 40,944 | - | | - |
| | Percent | | 74% | - | | - |

2nd Quarter Report January 2015 - June 2015

Program Results Company-Specific Programs Eversource

| | | | t Start gram | | Customer Engagement | | Home Energy | | C&I RFP | (| C&I Customer | | |
|------------------------|---------|--------|-----------------|---|------------------------|----------|----------------|----|------------|----|-----------------|----|------------|
| Description | | Admini | stration | | Platform | | Reports | | Program | Ра | rtnerships | | Total |
| D | | ¢. | 52.000 | ~ | FF0 270 | <u>,</u> | 200 402 | ~ | 522 4 42 | ~ | 40.050 | ~ | 4 424 674 |
| Program Expenses | Budget | \$ | 52,000 | - | 550,270 | \$ | 280,402 | | 532,143 | \$ | 19,856 | \$ | 1,434,671 |
| | Actual | \$ | 17,135 | - | 49,469 | \$ | 128,337 | \$ | 52,742 | Ş | - | \$ | 247,683 |
| | Percent | | 33% | | 9% | | 46% | | 10% | | - | | 17% |
| Program Participation | Goal | | - | | - | | 25,000 | | 6 | | - | | 25,006 |
| | Actual | | - | | - | | 25,000 | | - | | - | | 25,000 |
| | Percent | | - | | - | | 100% | | - | | - | | 100% |
| Annual kWh Savings | Goal | | - | | - | | 1,529,834 | | 2,955,931 | | - | | 4,485,764 |
| _ | Actual | | - | | - | | 1,278,642 | | - | | - | | 1,278,642 |
| | Percent | | - | | - | | 84% | | - | | - | | 29% |
| Lifetime kWh Savings | Goal | | - | | - | | 4,589,501 | | 36,597,730 | | - | | 41,187,231 |
| | Actual | | - | | - | | 3,507,013 | | - | | - | | 3,507,013 |
| | Percent | | - | | - | | 76% | | - | | - | | 9% |
| Annual MMBtu Savings | Goal | | - | | - | | - | | - | | - | | - |
| 5 | Actual | | - | | - | | - | | - | | - | | - |
| | Percent | | - | | - | | - | | - | | - | | - |
| Lifetime MMBtu Savings | Goal | | - | | - | | - | | _ | | _ | | - |
| | Actual | | - | | - | | - | | - | | - | | - |
| | Percent | | - | | - | | - | | - | | - | | - |
| | | | | | | | | | | | | | |

January 2015 - June 2015

Education Programs

| | | | | | Elec | tric Utilitie | 5 | | | | | | Gas | s Utilities | | | |
|-------------------------|---------|----------|-------|--------------|------|---------------|----|--------|----|----------|----|--------|-----|-------------|----|----------|---------------|
| | | Libert | y | | | | | | S | ub-total | | | | | S | ub-total | Grand |
| Description | | Utilitie | es | NHEC | E١ | versource | | Unitil | | Electric | I | LU Gas | U | nitil Gas | | Gas | Total |
| Program Expenses | | | | | | | | | | | | | | | | | |
| Residential | Budget | \$ | - | \$ - | \$ | - | \$ | 52,776 | \$ | 52,776 | \$ | - | \$ | 17,000 | \$ | 17,000 | \$ 69,776 |
| | Actual | | - | - | | - | | 14,975 | | 14,975 | | - | | 5,572 | | 5,572 | 20,547 |
| | Percent | | - | - | | - | | 28% | | 28% | | - | | 33% | | 33% | 29% |
| Commercial & Industrial | Budget | \$ 1 | 5,414 | \$ 30,528 | \$ | 216,829 | \$ | 44,936 | \$ | 307,707 | \$ | 15,000 | \$ | 11,000 | \$ | 26,000 | \$ 333,707 |
| | Actual | | 4,796 | 9,686 | | 52,014 | | 4,332 | | 70,828 | | 9,291 | | 1,297 | | 10,588 | 81,416 |
| | Percent | | 31% | 32% | | 24% | | 10% | | 23% | | 62% | | 12% | | 41% | 24% |
| Total | Budget | \$ 1 | 5,414 | \$ 30,528 | \$ | 216,829 | \$ | 97,712 | \$ | 360,483 | \$ | 15,000 | \$ | 28,000 | \$ | 43,000 | \$ 403,483 |
| | Actual | | 4,796 | 9,686 | | 52,014 | | 19,306 | | 85,802 | | 9,291 | | 6,869 | | 16,160 | 101,963 |
| | Percent | | 31% | 32% | | 24% | | 20% | | 24% | | 62% | | 25% | | 38% | 25% |

| Focus Areas | Activities |
|---|--|
| NH Energy Code and Beyond Code | Conducted three residential workshops in March with 40 attendees. Conducted two commercial workshops with 27 attendees. |
| Residential Programs | > Conducted "High Effienciency Heat Pump Seminar" to discuss residential air source heating and hot water equipment with 66 attendees (homeowners and contractors). > Conducted three Button Up workshops in April with two more planned in the fall. > Partnered with Northeast Home Rating System (NEHERS) alliance to host HERS rating course; 10 attendees. |
| Commercial, Industrial & Municipal Programs | > Presented on Eversource's Customer Engagement Platform at the Local Energy Solutions Conference. > Conducted five energy efficiency workshop for municipalities in Portsmouth, Manchester, Lebanon, North Conway and Keene with 92 attendees. > Conducted LED seminar with 70 attendees. > Conducted two lighting contractor seminars with 65 attendees. > Conducted two Building Operator Certification (BOC) courses with 10 attendees. |
| K-12 Energy Efficiency Education | > Completed 42 presentations in 9 schools that reached 1,637 students and 65 educators. |

2nd Quarter Report January 2015 - June 2015

| | | | | Electric | Uti | lities | | | |
|-----------------------------|----------------|----------------------|----|----------|-----|------------|----|---------|-----------------|
| Description | | Liberty Utilities | | NHEC | | Eversource | | Unitil | Grand Total |
| Estimated Annual FCM Procee | ds | \$ 128,600 | \$ | 55,000 | \$ | 2,235,000 | \$ | 250,240 | \$ 2,668,840 |
| Estimated Annual FCM Expens | es | \$ 20,000 | | 15,000 | - | 160,000 | | 30,000 | 225,000 |
| Actual FCM Proceeds | | | | | | | | | |
| | Qtr. 1 | \$ 48,274 | \$ | 17,794 | \$ | 593,398 | \$ | 62,532 | \$ 721,998 |
| | Qtr. 2 | 57,337 | | 13,848 | | 596,649 | | 64,901 | 732,735 |
| | Qtr. 3 | - | | - | | - | | - | - |
| | Qtr. 4 | - | | - | | - | | - | - |
| | Total | \$ 105,611 | \$ | 31,642 | \$ | 1,190,048 | \$ | 127,432 | \$ 1,454,733 |
| Actual FCM Expenses | | | | | | | | | |
| Financial Assurance | Qtr. 1 | \$ - | \$ | - | \$ | - | \$ | - | \$ - |
| | Qtr. 2 | - | | - | | - | | - | - |
| | Qtr. 3 | - | | - | | - | | - | - |
| | Qtr. 4 | - | | - | | - | | - | - |
| | Total | \$ - | \$ | - | \$ | - | \$ | - | \$ - |
| Other | Qtr. 1 | \$ 2,748 | Ś | - | \$ | 22,595 | Ś | 3,559 | \$ 28,902 |
| | Qtr. 2 | 19,004 | • | 11,548 | | 43,196 | | 6,547 | 80,295 |
| | Qtr. 3 | - | | - | | - | | - | - |
| | Qtr. 4 | - | | - | | - | | - | - |
| | Total | \$ 21,752 | \$ | 11,548 | \$ | 65,791 | \$ | 10,106 | \$ 109,196 |
| | | | | | | | | | |
| Total Financial Ass | urance & Other | \$ 21,752 | \$ | 11,548 | \$ | 65,791 | \$ | 10,106 | \$ 109,196 |
| Actual Net FCM Proceeds* | | \$ 83,859 | \$ | 20,094 | \$ | 1,124,257 | \$ | 117,327 | \$ 1,345,537 |

* The CORE Electric Utilities leverage the Forward Capacity Market which provides additional energy efficiency funds to the NH CORE energy efficiency programs. The FCM proceeds budget and actual FCM proceeds are allocated to the residential and the C&I sectors based on an estimate of each sector's contribution to peak demand reduction (approximately 30% for the Residential sector and 70% for the C&I sector). Initially approved by the Commission in its Order No. 24,930 in DE 08-130 dated January 5, 2009 (2009 CORE Programs) and in all subsequent CORE program Orders.

Expenses By Activity Residential Programs

| | | | | | | Elec | ctric Utilities | | | | | | | Gas | Utilities | | | | |
|----------------------------------|-------------------------|-----|-----------|----|---------|------|---|----|---------|----|--------------|----|---------|-----|-----------|----|----------|----|-----------|
| | | | Liberty | | | | | | | | Sub-total | | | | | S | ub-total | | Grand |
| Description | 1 | L L | Jtilities | | NHEC | E | Eversource | | Unitil | | Electric | | LU Gas | U | nitil Gas | | Gas | | Total |
| | | | | | | | | | | | | | | | | | | | |
| Home Energy | Internal Admin | \$ | 1,093 | \$ | 9,117 | \$ | 40,146 | \$ | 15,827 | \$ | 66,183 | \$ | 1,781 | \$ | 7,144 | \$ | 8,925 | \$ | 75,109 |
| Assistance | External Admin | | - | | 4,950 | | - | | 1,532 | | 6,482 | | - | | 154 | | 154 | | 6,636 |
| | Rebate/Services | | 60,608 | | 114,204 | | 1,041,162 | | 148,552 | | 1,364,526 | | 333,369 | | 1,384 | | 334,753 | | 1,699,279 |
| | Implementation Services | | 20,667 | | 18,622 | | 49,713 | | 28,608 | | 117,610 | | 32,559 | | 13,293 | | 45,852 | | 163,462 |
| | Marketing | | 242 | | 1,077 | | - | | 1,250 | | 2,568 | | 471 | | 1,250 | | 1,721 | | 4,289 |
| | EM&V | | 7,870 | | 4,360 | | 16,797 | | 5,136 | | 34,163 | | 14,575 | | 1,921 | | 16,496 | | 50,659 |
| | Total | \$ | 90,480 | \$ | 152,330 | \$ | 1,147,818 | \$ | 200,905 | \$ | 1,591,533 | \$ | 382,754 | \$ | 25,146 | \$ | 407,901 | \$ | 1,999,434 |
| EnergyStar [®] Homes | Internal Admin | \$ | 59 | \$ | 1,559 | \$ | 15,169 | ¢ | 6,572 | ¢ | 23,358 | \$ | 39 | ¢ | 2,917 | ¢ | 2,956 | \$ | 26,314 |
| | External Admin | Ŷ | - | Ŷ | 658 | Ŷ | - | Ŷ | 167 | Ŷ | 825 | Ŷ | - | Ŷ | 594 | Ŷ | 594 | Ŷ | 1,419 |
| | Rebate/Services | | 2,840 | | 4,622 | | 245,748 | | 1,856 | | 255,066 | | 56,980 | | 5,343 | | 62,323 | | 317,389 |
| | Implementation Services | | 15,596 | | 26,385 | | 67,570 | | 10,901 | | 120,452 | | 17,831 | | 5,334 | | 23,165 | | 143,617 |
| | Marketing | | 797 | | 184 | | 6,945 | | - | | 7,926 | | 1,169 | | - | | 1,169 | | 9,095 |
| | EM&V | | 4,311 | | 565 | | 8,399 | | 1,895 | | 15,170 | | 3,240 | | 790 | | 4,030 | | 19,200 |
| | Total | \$ | 23,603 | \$ | 33,973 | \$ | 343,831 | \$ | 21,391 | \$ | 422,798 | \$ | 79,260 | \$ | 14,977 | \$ | 94,237 | \$ | 517,035 |
| | | | | | | | | | | | | | | | | | | | |
| HP w/EnergyStar® | Internal Admin | \$ | 875 | \$ | 6,720 | \$ | 28,595 | \$ | 11,259 | \$ | 47,449 | \$ | 2,048 | \$ | 4,473 | \$ | 6,520 | \$ | 53,969 |
| | External Admin | | - | | 4,681 | | 52 | | 1,032 | | 5,765 | | - | | 277 | | 277 | | 6,042 |
| | Rebate/Services | | 90,208 | | 72,622 | | 1,170,643 | | 125,426 | | 1,458,898 | | 292,847 | | 10,712 | | 303,559 | | 1,762,457 |
| | Implementation Services | | 21,551 | | 29,932 | | 123,550 | | 25,224 | | 200,258 | | 48,980 | | 12,549 | | 61,529 | | 261,787 |
| | Marketing | | 490 | | 793 | | 3,470 | | - | | 4,753 | | 10,786 | | - | | 10,786 | | 15,539 |
| | EM&V | | 4,488 | | 3,491 | | 33,636 | | 3,246 | | 44,860 | | 11,517 | | 903 | | 12,419 | | 57,280 |
| | Total | \$ | 117,612 | \$ | 118,238 | \$ | 1,359,946 | \$ | 166,187 | \$ | 1,761,983 | \$ | 366,177 | \$ | 28,913 | \$ | 395,090 | \$ | 2,157,074 |
| EnergyStar [®] Products | Internal Admin | \$ | 1,402 | \$ | 7,462 | Ś | 36,582 | Ś | 12,420 | Ś | 57,866 | Ś | 1,760 | \$ | 12,085 | Ś | 13,845 | Ś | 71,711 |
| | External Admin | \$ | _, | Ś | 3,153 | - | - | \$ | 2,597 | 7 | 5,750 | 7 | | 7 | 712 | Ŧ | 712 | Ŧ | 6,462 |
| | Rebate/Services | \$ | 80,058 | \$ | 74,591 | | 655,124 | • | 92,419 | | 902,191 | | 428,134 | | 154,917 | | 583,051 | | 1,485,242 |
| | Implementation Services | \$ | 22,383 | \$ | 43,551 | - | 19,519 | | 22,160 | | 107,613 | | 35,401 | | 22,096 | | 57,496 | | 165,109 |
| | Marketing | \$ | 6,793 | \$ | 3,462 | - | 30,954 | | 4,303 | | 45,512 | | 14,103 | | 3,691 | | 17,793 | | 63,306 |
| | EM&V | Ś | 6,801 | Ś | 2,706 | - | 15,234 | | 4,068 | | 28,809 | | 12,731 | | 3,277 | | 16,008 | | 44,817 |
| | Total | \$ | | Ŧ | 134,925 | - | 757,413 | | 137,967 | Ś | 1,147,741 | \$ | 492,129 | Ś | 196,778 | Ś | 688,906 | Ś | 1,836,647 |
| | | Ļ | 11,100 | Ŷ | 101,020 | Ŷ | , | Ŷ | 107,007 | Ŷ | -,- ,,,,, ;+ | Ŷ | 132,123 | Ŷ | 100,770 | Ŷ | 000,000 | Ŷ | 1,000,017 |
| | | 1 | | | | | | | | | | | | | | | | | |

January 2015 - June 2015

Expenses by Activity Residential Programs (Continued)

| | | | | Ele | ctric Utilities | 5 | | | | Gas I | Utilities | | |
|-------------------|-------------------------|---------------|---------------|-----|-----------------|----|---------|-----------------|--------------|-------|-----------|-----------------|-----------------|
| | | Liberty | | | | | | Sub-total | | | | Sub-total | Grand |
| Descript | tion | Utilities | NHEC | Ε | versource | | Unitil | Electric | LU Gas | Uı | nitil Gas | Gas | Total |
| Other* | Internal Admin | \$ 3,255 | \$ 763 | \$ | 4,234 | \$ | 4,689 | \$ 12,941 | \$ 3,754 | \$ | - | \$ 3,754 | \$ 16,695 |
| | External Admin | - | - | \$ | - | | - | - | - | | - | - | - |
| | Rebate/Services | - | - | \$ | 124,073 | | 14,518 | 138,591 | 124,829 | | - | 124,829 | 263,420 |
| | Implementation Services | - | - | \$ | 5,636 | | - | 5,636 | 6,553 | | 6,400 | 12,953 | 18,589 |
| | Marketing | - | - | \$ | - | | 457 | 457 | 4,186 | | 457 | 4,643 | 5,100 |
| | EM&V | 6,098 | 2,124 | \$ | 33,918 | | 1,000 | 43,141 | 7,528 | | - | 7,528 | 50,669 |
| | Total | \$ 9,353 | \$ 2,887 | \$ | 167,862 | \$ | 20,664 | \$ 200,766 | \$ 146,850 | \$ | 6,857 | \$ 153,707 | \$ 354,472 |
| Total Residential | Internal Admin | \$ 6,684 | \$ 25,620 | \$ | 124,725 | \$ | 50,767 | \$ 207,797 | \$ 9,382 | \$ | 26,618 | \$ 36,000 | \$ 243,798 |
| | External Admin | - | 13,442 | | 52 | | 5,328 | 18,822 | - | | 1,737 | 1,737 | 20,559 |
| | Rebate/Services | 233,713 | 266,038 | | 3,236,750 | | 382,771 | 4,119,272 | 1,236,159 | | 172,356 | 1,408,515 | 5,527,787 |
| | Implementation Services | 80,198 | 118,490 | | 265,988 | | 86,893 | 551,568 | 141,324 | | 59,672 | 200,996 | 752,564 |
| | Marketing | 8,321 | 5,516 | | 41,369 | | 6,010 | 61,217 | 30,714 | | 5,397 | 36,111 | 97,328 |
| | EM&V | 29,568 | 13,247 | | 107,985 | | 15,345 | 166,144 | 49,590 | | 6,891 | 56,481 | 222,625 |
| | Total | \$ 358,484 | \$ 442,354 | \$ | 3,776,869 | \$ | 547,113 | \$ 5,124,820 | \$ 1,467,170 | \$ | 272,671 | \$ 1,739,841 | \$ 6,864,661 |
| Total % | Internal Admin | 1.9% | 5.8% | | 3.3% | | 9.3% | 4.1% | 0.6% | | 9.8% | 2.1% | 3.6% |
| | External Admin | 0.0% | 3.0% | | 0.0% | | 1.0% | 0.4% | | | 0.6% | 0.1% | 0.3% |
| | Rebate/Services | 65.2% | 60.1% | | 85.7% | | 70.0% | 80.4% | 84.3% | | 63.2% | 81.0% | 80.5% |
| | Implementation Services | 22.4% | 26.8% | | 7.0% | | 15.9% | 10.8% | 9.6% | | 21.9% | 11.6% | 11.0% |
| | Marketing | 2.3% | 1.2% | | 1.1% | | 1.1% | 1.2% | 2.1% | | 2.0% | 2.1% | 1.4% |
| | EM&V | 8.2% | 3.0% | | 2.9% | | 2.8% | 3.2% | 3.4% | | 2.5% | 3.2% | 3.2% |
| | Total | 100.0% | 100.0% | | 100.0% | | 100.0% | 100.0% | 100.0% | | 100.0% | 100.0% | 100.0% |
| | | | | | | | | | | | | | |

* Other includes company-specific programs, education, forward capacity market and loan program implementation expenses.

January 2013 - June 2013

Expenses by Activity C&I and Municipal Programs

| | | | | | E | lecti | ric Utilities | | | | | Gas Utilities | | | | | | | |
|-----------------------|--------------------------------------|----|-----------|----|-------------|--------|---------------|----|------------|----|---------------|---------------|------------|----|-----------|----|------------|----|-----------|
| | | | Liberty | | | | | | | | Sub-total | | | | | S | ub-total | | Grand |
| | | ι | Jtilities | | NHEC | E٧ | /ersource | | Unitil | | Electric | | LU Gas | U | nitil Gas | | Gas | | Total |
| Larga Ducinaca Enargy | Internal Admin | ć | 2 245 | ć | | ć | 76.004 | ć | 16.005 | Ļ | 00 697 | Ļ | 2 6 9 4 | ć | 0 271 | ć | | ć | 110 743 |
| Large Business Energy | Internal Admin | \$ | 2,245 | Ş | 4,444 | \$ | 76,004 | Ş | 16,995 | Ş | 99,687 | \$ | 2,684 | Ş | 8,371 | Ş | 11,055 | Ş | 110,742 |
| Solutions | External Admin | | - | | 1,878 | | - | | 330 | | 2,207 | | - | | 386 | | 386 | | 2,594 |
| | Rebate/Services | | 14,468 | | 47,455 | | 1,397,855 | | 177,629 | | 1,637,408 | | 463,368 | | 7,368 | | 470,736 | | 2,108,144 |
| | Implementation Services | | 67,706 | | 12,244 | | 264,503 | | 28,694 | | 373,147 | | 53,242 | | 13,848 | | 67,090 | | 440,237 |
| | Marketing | | 2,345 | | 601 | | 2,352 | | - | | 5,298 | | 12,530 | | - | | 12,530 | | 17,828 |
| | EM&V | | 28,035 | | 10,035 | | 84,142 | | 6,734 | | 128,946 | | 43,695 | | 2,374 | | 46,069 | | 175,015 |
| | Total | \$ | 114,799 | \$ | 76,657 | Ş | 1,824,856 | \$ | 230,382 | \$ | 2,246,694 | \$ | 575,519 | \$ | 32,347 | \$ | 607,866 | \$ | 2,854,560 |
| Small Business Energy | Internal Admin | \$ | 2,602 | \$ | 3,875 | \$ | 36,233 | \$ | 16,012 | \$ | 58,722 | \$ | 1,850 | \$ | 8,143 | \$ | 9,992 | \$ | 68,715 |
| Solutions | External Admin | | - | | 1,637 | | - | | 101 | | 1,739 | | - | | 265 | | 265 | | 2,004 |
| | Rebate/Services | | 173,870 | | 32,303 | | 1,027,460 | | 284,615 | | 1,518,249 | | 758,131 | | 71,228 | | 829,359 | | 2,347,607 |
| | Implementation Services | | 36,587 | | 36,863 | | 178,730 | | 29,652 | | 281,833 | | 40,463 | | 17,352 | | 57,815 | | 339,648 |
| | Marketing | | 11,781 | | 524 | | 2,420 | | - | | 14,725 | | 9,292 | | 610 | | 9,901 | | 24,626 |
| | EM&V | | 10,224 | | 1,405 | | 23,567 | | 5,794 | | 40,989 | | 16,318 | | 2,035 | | 18,353 | | 59,342 |
| | Total | \$ | 235,064 | \$ | 76,608 | \$ | 1,268,411 | \$ | 336,174 | \$ | 1,916,257 | \$ | 826,053 | \$ | 99,632 | \$ | 925,685 | \$ | 2,841,942 |
| Municipal | Internal Admin | \$ | 106 | Ś | 3,052 | \$ | 22,699 | Ś | 5,466 | Ś | 31,324 | Ś | - | \$ | - | \$ | - | \$ | 31,324 |
| | External Admin | 7 | - | 7 | 1,290 | т | ,== | Ŧ | 297 | 7 | 1,587 | 7 | - | 7 | - | 7 | - | 7 | 1,587 |
| | Rebate/Services | | 8,618 | | 32,945 | | 452,532 | | 56,173 | | 550,268 | | - | | - | | - | | 550,268 |
| | Implementation Services | | 9,992 | | 14,851 | | 19,507 | | 8,473 | | 52,823 | | - | | - | | - | | 52,823 |
| | Marketing | | 401 | | 1,913 | | 685 | | 472 | | 3,471 | | - | | - | | - | | 3,471 |
| | EM&V | | 3,234 | | 1,107 | | 1,130 | | 2,197 | | 7,668 | | - | | - | | - | | 7,668 |
| | Total | \$ | 22,350 | \$ | 55,158 | \$ | 496,553 | \$ | 73,078 | \$ | 647,140 | \$ | - | \$ | - | \$ | - | \$ | 647,140 |
| Other* | Internal Admin | \$ | 4,315 | \$ | 2,853 | \$ | 8,335 | ¢ | 4,417 | ¢ | 19,920 | \$ | - | \$ | _ | \$ | _ | \$ | 19,920 |
| Other | External Admin | Ŷ | 4,515 | Ļ | 2,855 | ې د | 0,555 | Ļ | 4,417 | Ļ | 239 | Ŷ | _ | Ļ | 84 | Ļ | 84 | Ļ | 323 |
| | Rebate/Services | | 4,790 | | 7,215 | \$ | - 100,967 | | - 3,875 | | 116,847 | | 6,195 | | 756 | | 6,951 | | 123,798 |
| | - | | 4,790 | | - | - | | | | | 38,850 | | | | - | | 0,931 | | 38,850 |
| | Implementation Services Marketing | | - 6 | | 1,386 76 | Ş | 37,464 287 | | - 457 | | 56,650 827 | | - 3,096 | | - 457 | | - 3,553 | | 4,380 |
| | EM&V | | _ | | | ş Ş | | | 437 | | | | 5,090 | | 437 | | 5,555 | | |
| | Total | ć | 8,084 | ć | 6,578 | | 50,573 | ć | - 0 7/0 | ć | 65,234 | ć | - 0.201 | ć | - 1 207 | ć | - 10,588 | ć | 65,234 |
| | IULdI | Ş | 17,195 | Ş | 18,347 | Ş | 197,626 | Ş | 8,748 | Ş | 241,916 | Ş | 9,291 | Ş | 1,297 | Ş | 10,588 | Ş | 252,504 |

* Other includes company-specific programs, education, forward capacity market and loan program implementation expenses.

January 2015 - June 2015

Expenses by Activity C&I and Municipal Program Total and Grand Total (Residential, C&I and Municipal)

| | | | | | Electric Utilitie | s | | | | | Gas | Utilities | | |
|--------------------|-------------------------|----|-----------|---------------|-------------------|----|-----------|------------------|-----|-----------|-----|-----------|-----------------|------------------|
| | | | Liberty | | | | | Sub-total | | | | | Sub-total | Grand |
| | | l | Utilities | NHEC | Eversource | | Unitil | Electric | | LU Gas | U | nitil Gas | Gas | Total |
| | | | | | | | | | | | | | | |
| Total C&I and | Internal Admin | \$ | 9,268 | \$ 14,225 | \$ 143,271 | \$ | 42,890 | \$ 209,653 | \$ | 4,534 | \$ | 16,514 | \$ 21,047 | \$ 230,700 |
| Municipal | External Admin | | - | 5,043 | - | | 728 | 5,771 | | - | | 735 | 735 | 6,507 |
| | Rebate/Services | | 201,747 | 119,919 | 2,978,814 | | 522,291 | 3,822,771 | | 1,227,695 | | 79,352 | 1,307,047 | 5,129,817 |
| | Implementation Services | | 114,285 | 65,345 | 500,204 | | 66,820 | 746,653 | | 93,706 | | 31,199 | 124,905 | 871,557 |
| | Marketing | | 14,533 | 3,114 | 5,745 | | 929 | 24,321 | | 24,918 | | 1,067 | 25,984 | 50,305 |
| | EM&V | | 49,576 | 19,125 | 159,412 | | 14,725 | 242,838 | | 60,012 | | 4,409 | 64,422 | 307,260 |
| | Total | \$ | 389,409 | \$ 226,770 | \$ 3,787,446 | \$ | 648,382 | \$ 5,052,006 | \$1 | 1,410,864 | \$ | 133,276 | \$ 1,544,140 | \$ 6,596,146 |
| Total C&I and | Internal Admin | | 2.4% | 6.3% | 3.8% | | 6.6% | 4.1% | | 0.3% | | 12.4% | 1.4% | 3.5% |
| Municipal % | External Admin | | 0.0% | 2.2% | 0.0% | | 0.1% | 0.1% | | 0.0% | | 0.6% | 0.0% | 0.1% |
| | Rebate/Services | | 51.8% | 52.9% | 78.6% | | 80.6% | 75.7% | | 87.0% | | 59.5% | 84.6% | 77.8% |
| | Implementation Services | | 29.3% | 28.8% | 13.2% | | 10.3% | 14.8% | | 6.6% | | 23.4% | 8.1% | 13.2% |
| | Marketing | | 3.7% | 1.4% | 0.2% | | 0.1% | 0.5% | | 1.8% | | 0.8% | 1.7% | 0.8% |
| | EM&V | | 12.7% | 8.4% | 4.2% | | 2.3% | 4.8% | | 4.3% | | 3.3% | 4.2% | 4.7% |
| | Total | | 100.0% | 100.0% | 100.0% | | 100.0% | 100.0% | _ | 100.0% | | 100.0% | 100.0% | 100.0% |
| | | | | | | | | | | | | | | |
| Grand Total | Internal Admin | \$ | 15,953 | \$ 39,845 | \$ 267,996 | \$ | 93,656 | \$ 417,450 | \$ | 13,916 | \$ | 43,132 | \$ 57,048 | \$ 474,498 |
| (Residential, | External Admin | | - | 18,485 | 52 | | 6,056 | 24,593 | | - | | 2,472 | 2,472 | 27,065 |
| C&I and Municipal) | Rebate/Services | | 435,459 | 385,957 | 6,215,565 | | 905,062 | 7,942,043 | | 2,463,854 | | 251,708 | 2,715,561 | 10,657,605 |
| | Implementation Services | | 194,482 | 183,834 | 766,192 | | 153,713 | 1,298,221 | | 235,030 | | 90,871 | 325,901 | 1,624,122 |
| | Marketing | | 22,854 | 8,630 | 47,114 | | 6,939 | 85,537 | | 55,632 | | 6,464 | 62,096 | 147,633 |
| | EM&V | | 79,144 | 32,372 | 267,396 | | 30,069 | 408,982 | | 109,602 | | 11,301 | 120,903 | 529,885 |
| | Total | \$ | 747,892 | \$ 669,124 | \$ 7,564,315 | \$ | 1,195,495 | \$ 10,176,827 | \$2 | 2,878,033 | \$ | 405,947 | \$ 3,283,980 | \$ 13,460,806 |
| Grand Total | Internal Admin | | 2.1% | 6.0% | 3.5% | | 7.8% | 4.1% | | 0.5% | | 10.6% | 1.7% | 3.5% |
| % | External Admin | | 0.0% | 2.8% | 0.0% | | 0.5% | 0.2% | | 0.0% | | 0.6% | 0.1% | 0.2% |
| (Residential, | Rebate/Services | | 58.2% | 57.7% | 82.2% | | 75.7% | 78.0% | | 85.6% | | 62.0% | 82.7% | 79.2% |
| C&I and Municipal) | Implementation Services | | 26.0% | 27.5% | 10.1% | | 12.9% | 12.8% | | 8.2% | | 22.4% | 9.9% | 12.1% |
| | Marketing | | 3.1% | 1.3% | 0.6% | | 0.6% | 0.8% | | 1.9% | | 1.6% | 1.9% | 1.1% |
| | EM&V | | 10.6% | 4.8% | 3.5% | | 2.5% | 4.0% | | 3.8% | | 2.8% | 3.7% | 3.9% |
| | Total | - | 100.0% | 100.0% | 100.0% | | 100.0% | 100.0% | | 100.0% | | 100.0% | 100.0% | 100.0% |
| | | | 100.070 | 100.070 | 100.070 | | 100.070 | 100.070 | | 100.070 | | 100.070 | 100.070 | 100.076 |

January 2015 - June 2015

Evaluation, Monitoring and Verification (EM&V)

| | | | | Ele | ectric Utilities | | | | Gas | Utilities | | | |
|------------------------------|--------|---------------|--------------|-----|------------------|---------------|------------------|---------------|-----|-----------|----|-----------|-----------------|
| | | Liberty | | | | | Sub-total | | | | 9 | Sub-total | Grand |
| Description | า | Utilities | NHEC | | Eversource | Unitil | Electric | LU Gas | U | nitil Gas | | Gas | Total |
| | | | | | | | | | | | | | |
| Annual Budget ¹ | | \$ 148,594 | \$ 82,189 | \$ | 893,712 | \$ 161,275 | \$ 1,285,770 | \$ 253,950 | \$ | 67,977 | \$ | 321,927 | \$ 1,607,696 |
| | | | | | | | | | | | | | |
| Actual Expenses ² | Qtr. 1 | \$ 50,517 | \$ 13,589 | \$ | 80,810 | \$ 18,240 | \$ 163,156 | \$ 81,996 | \$ | 6,686 | \$ | 88,682 | \$ 251,838 |
| | Qtr. 2 | 28,627 | 18,783 | | 186,586 | 11,829 | 245 <i>,</i> 826 | 27,606 | | 4,614 | | 32,221 | \$ 278,046 |
| | Qtr. 3 | - | - | | - | - | - | - | | - | | - | \$ - |
| | Qtr. 4 | - | - | | - | - | - | - | | - | | - | \$ - |
| | Total | \$ 79,144 | \$ 32,372 | \$ | 267,396 | \$ 30,069 | \$ 408,982 | \$ 109,602 | \$ | 11,301 | \$ | 120,903 | \$ 529,885 |
| | | | | | | | | | | | | | |

Notes:

(1) The Evaluation, Monitoring and Verification budget is based on 5% of the annual NH CORE Energy Efficiency Program budget.

(2) The actual EM&V expenses for each program are included in the expense totals reported for each program.

(3) Status of EM&V Studies:

| | Est. Cost | Vendor | Status | |
|--|-----------|-----------------|----------------------------|--|
| NE Avoided Energy Supply Cost Study (2015) | \$38,000 | TCR | Complete: Q2, 2015 | |
| Peak/Super Peak Avoided Cost Study | \$10,000 | TCR | ECD: Q3, 2015 | |
| Treat/Otter Auditing/Tracking Software | \$150,000 | PSD | Annual cost billed monthly | |
| NEEP/CEE Regional/National M&E: | \$157,065 | NEEP | Ongoing | |
| - Net Savings Project (started in 2013) | | | ECD: Q4, 2015 | |
| - Measure Life Research (started in 2014) | | | ECD: Q4, 2015 | |
| - Regional EE Database (REED) | | | ECD: Q4, 2015 | |
| - EM&V Methods | | | ECD: Q4, 2015 | |
| - Changing EM&V Paradigm | | | ECD: Q4, 2015 | |
| Incremental Cost Study (Emerging Tech) | | | ECD: Q3, 2016 | |
| - Home Energy Mgmt Research | | | ECD: Q4, 2015 | |
| - Loadshape Data Catalog | | | ECD: Q3, 2016 | |
| Energy Star Homes - Impact Evaluation | tbd | tbd | ECD: 2016 | |
| Large Business (Ret/New/RFP) Program - Impact Evaluation | \$550,000 | DNV Kema | Complete: Q2, 2015 | |
| Energy Star Appliance Program - Impact Evaluation | tbd | tbd | ECD: 2015-2016 | |
| Early Replacement Measures, Phase 2 (Gas) | tbd | Evergreen Econo | mics ECD: 2015 | |
| Home Energy Reports Pilot Program Evaluation (Eversource) | \$61,000 | Navigant | ECD: Q3, 2015 | |

Evaluations available at: http://www.puc.state.nh.us/Electric/Monitoring%20and%20Evaluation%20Reports/Monitoring_Evaluation_Report_List.htm

Revolving Loan Fund (RLF)

| | | | Electric Ut | ilitie | S | |
|-------------------------------------|--------------------------|----------------------|---------------|--------|-------------|---------------|
| Description | | Liberty Utilities | NHEC | | Eversource | Unitil |
| Amount Available to Loan | | | | | | |
| Revolving Loan Fund ¹ | | \$ 303,000 | \$ 300,000 | \$ | 690,000 | \$ 855,707 |
| Less: Loans | | 391,750 | 513,889 | | 1,327,655 | 1,135,504 |
| Plus: Loan Payments Re | eceived | 145,915 | 270,097 | | 689,207 | 429,141 |
| Current Balance | | 57,166 | 56,208 | | 51,551 | 149,344 |
| Less: Loans in Process | | - | 31,500 | | 49,000 | 3,706 |
| Less: Potential Loans | | - | - | | - | - |
| Amount Available to Lo | an | \$ 57,166 | \$ 24,708 | \$ | 2,551 | \$ 145,638 |
| Maximum Loans and Maximum Te | rm | | | | | |
| Residential | Maximum Loan | \$ 500 | \$ 7,500 | \$ | 7,500 | \$ 7,500 |
| | Maximum Term | 2 Years | 7 Years | | 7 Years | 7 Years |
| Municipal and C&I ² | Maximum Loan | \$ 50,000 | | | | \$ 50,000 |
| · | Maximum Term | 2 years | Smart Start | | Smart Start | 10 Years |
| Year-to-date Project Financing Info | rmation | | | | | |
| Residential | No. of Projects Financed | - | 12 | | 31 | 11 |
| | Average Loan Amount | N/A | \$ 3,486 | \$ | 4,081 | \$ 4,532 |
| Municipal and C&I ² | No. of Projects Financed | 6 | - | | - | - |
| | Average Loan Amount | \$ 3,867 | na | | N/A | N/A |

Notes:

(1) Includes funds from a RGGI-funded grant awarded to the Electric Utilities in 2009 and CORE Program funds.

(2) Not applicable to the NHEC and Eversource. Utilize SmartStart Loan Program.

Smart Start Revolving Loan Program

| Description | | | NHEC | | Eversource |
|--------------------------------------|-------------------------------------|-----|------------|----|---------------|
| Year-to-Date Amount Available to L | oan | | | | |
| Loan Fund Balance ¹ | | \$ | 746,017 | Ś | 534,942 |
| Less: Loans | | ľ | 61,696 | , | 306,465 |
| Plus: Loan Repayments (| excluding reserve for bad debt) | | 39,613 | | 193,096 |
| Current Balance | | \$ | 723,934 | \$ | 421,573 |
| Less: Loans in Process | | | - | | 580,730 |
| Less: Potential Loans | | | 9,197 | | 220,838 |
| Add: Anticipated Loan R | epayments Thr Year End | | - | | 414,000 |
| Amount Available to Loa | n | \$ | 714,738 | \$ | 34,005 |
| Year-to-Date Reserve for Bad Debt (| Uncollectibles) | | | | |
| Initial Balance | | Not | Applicable | \$ | 173,971 |
| Plus: Bad Debt Collection | ns ² | | | | 18,935 |
| Less: Bad Debt Charges | | | | | |
| Ending Balance | | | | \$ | 192,906 |
| Year-to-date Administrative and Imp | plementation Expenses ³ | \$ | - | \$ | 17,135 |
| Year-to-date Payments to Contracto | ors Supporting Customer Projects | \$ | 61,696 | \$ | 466,742 |
| Year-to-date Performance Incentive | 4 | Not | Applicable | \$ | 22,722 |
| Year-to-date Project Financing Infor | mation | | | | |
| Municipal and C&I 5 | No. of Projects Financed | | 1 | | 23 |
| | Total Loan Amount | \$ | 61,696 | \$ | 587,441 |
| | Average Loan Amount | \$ | 61,696 | \$ | 25,541 |
| | Lifetime kWh Savings ⁶ | | 1,350,659 | | 11,602,890 |
| | Lifetime MMBTU Savings ⁶ | | - | N | ot Applicable |
| | Lifetime kWh Savings ⁷ | | | | - |
| | Lifetime MMBTU Savings ⁷ | | - | N | ot Applicable |
| | Lifetime Electric Bill Savings | \$ | 181,583 | \$ | 1,851,142 |

Notes:

(1) As of January 1, 2015. The beginning loan balance for NHEC has been revised to \$746,017 compared to what was reported in the 4th Qtr report of \$746,118, a difference of \$101.

(2) 5% of the loan amount is reserved for uncollectibles.

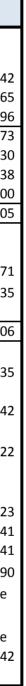
(3) NHEC's Annual Goal: \$5,000 (see page 15); Eversource's Annual Goal: \$52,000 (see page 16).

(4) The performance incentive is based on 6% of the loan repayments, excluding the reserve for bad debt.

(5) C&I not applicable to Eversource; Municipal only.

(6) Also reported in the applicable C&I program report.

(7) Incremental savings not reported elsewhere.



2nd Quarter Report January 2015 - June 2015 Electric Programs Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

| | LU E | lectric | N | HEC | Evers | source | Unitil | Electric | Тс | otal |
|---|-----------|-----------|-----------|-----------|-------------|------------|-------------|------------|--------------|-------------|
| | | | | | | | | | | |
| Home Energy Assistance | | | | | | | | | | |
| Number of Units / Lifetime kWh Savings | 8 | 213,938 | 22 | 431,929 | 271 | 5,132,895 | 27 | 416,537 | 328 | 6,195,299 |
| Expenses / Lifetime MMBtu Savings | \$90,480 | 3,376 | \$152,330 | 10,831 | \$1,147,818 | 66,315 | \$200,905 | 13,725 | \$1,591,533 | 94,247 |
| Home Performance w/ENERGY STAR | | | | | | | | | | |
| Number of Rebates / Lifetime kWh Savings | 31 | 914,516 | 28 | 504,544 | 1,425 | 19,022,475 | 198 | 3,335,286 | 1,682 | 23,776,821 |
| Expenses / Lifetime MMBtu Savings | \$117,612 | 11,290 | \$118,238 | 17,164 | \$1,359,946 | 175,097 | \$166,187 | 14,598 | \$1,761,983 | 218,150 |
| ENERGY STAR Homes | | | | | | | | | | |
| Number of Homes / Lifetime kWh Savings | 0 | 0 | 1 | 386,402 | 56 | 4,619,026 | 0 | 0 | 57 | 5,005,428 |
| Expenses / Lifetime MMBtu Savings | \$23,603 | 0 | \$33,973 | 0 | \$343,831 | 57,141 | \$21,391 | 0 | \$422,798 | 57,141 |
| ENERGY STAR Products | | | | | | | | | | |
| Number of Rebates / Lifetime kWh Savings | 12,063 | 5,258,930 | 12,090 | 5,541,948 | 24,372 | 34,043,976 | 3,742 | 6,679,253 | 40,206 | 47,895,800 |
| Expenses / Lifetime MMBtu Savings | \$117,436 | 880 | \$134,925 | 1,472 | \$757,413 | 3,366 | \$137,967 | 742 | \$1,147,741 | 5,580 |
| Large Business Energy Solutions | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 2 | 1,630,623 | 5 | 6,573,958 | 91 | 75,299,881 | 2 | 84,138,155 | 139 | 172,917,218 |
| Expenses / Lifetime MMBtu Savings | \$114,799 | 0 | \$76,657 | 0 | \$1,824,856 | 0 | \$230,382 | 0 | \$2,246,694 | 0 |
| Small Business Energy Solutions | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 41 | 6,905,223 | 10 | 3,360,410 | 216 | 69,729,560 | 56 | 12,430,411 | 323 | 92,425,604 |
| Expenses / Lifetime MMBtu Savings | \$235,064 | 0 | \$76,608 | 0 | \$1,268,411 | 0 | \$336,174 | 0 | \$1,916,257 | 0 |
| Municipal Program | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 2 | 178,875 | 8 | 1,252,184 | 49 | 18,623,800 | 1 | 186,030 | 60 | 20,240,889 |
| Expenses / Lifetime MMBtu Savings | \$22,350 | 5,255 | \$55,158 | 2,584 | \$496,553 | 4,116 | \$73,078 | 0 | \$647,140 | 11,955 |
| Educational Programs | | | | | | | | | | |
| Expenses | \$4,796 | | \$9,686 | | \$52,014 | | \$19,306 | | \$85,802 | |
| Company Specific Programs / FCM Expenses | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 0 | 0 | 0 | 0 | 74,469 | 3,507,013 | 0 | 0 | 74,469 | 3,507,013 |
| Expenses / Lifetime MMBtu Savings | \$21,752 | 0 | \$11,548 | 0 | \$296,339 | 0 | \$10,106 | 0 | \$339,744 | 0 |
| Smart Start (NHEC/PSNH), RLF (UES) | | | | | | | | | | |
| Expenses | \$0 | | \$0 | | \$17,135 | | \$0 | | \$17,135 | |
| Total Program Expenses | \$747,892 | | \$669,124 | | \$7,564,315 | | \$1,195,495 | | \$10,176,827 | |

2nd Quarter Report January 2015 - June 2015 **Electric Programs**

Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

(System Benefits Charge, Forward Capacity Market and Interest Funds Only) *

| | LU E | lectric | NI | HEC | Evers | source | Unitil | Electric | То | otal |
|---|-----------|-----------|------------------|-----------|-------------|------------|-------------|------------|--|-------------|
| | | | | | | | | | | |
| Home Energy Assistance | | | | | | | | | | |
| Number of Units / Lifetime kWh Savings | 7 | 195,920 | 19 | 377,305 | 237 | 4,489,485 | 24 | 369,671 | 288 | 5,432,380 |
| Expenses / Lifetime MMBtu Savings | \$82,859 | 3,092 | \$133,066 | 9,461 | \$1,003,938 | 58,002 | \$178,300 | 12,181 | \$1,398,164 | 82,736 |
| Home Performance w/ENERGY STAR | | | | | | | | | | |
| Number of Rebates / Lifetime kWh Savings | 31 | 914,516 | 28 | 504,544 | 1,425 | 19,022,475 | 198 | 3,335,286 | 1,651 | 22,862,305 |
| Expenses / Lifetime MMBtu Savings | \$117,612 | 11,290 | \$118,238 | 17,164 | \$1,359,946 | 175,097 | \$166,187 | 14,598 | \$1,761,983 | 206,859 |
| ENERGY STAR Homes | | | | | | | | | | |
| Number of Homes / Lifetime kWh Savings | 0 | 0 | 1 | 386,402 | 56 | 4,619,026 | 0 | 0 | 57 | 5,005,428 |
| Expenses / Lifetime MMBtu Savings | \$23,603 | 0 | \$33,973 | 0 | \$343,831 | 57,141 | \$21,391 | 0 | \$422,798 | 57,141 |
| | +_0,000 | Ū. | <i>+•••</i> ,••• | · | <i>\\</i> | 0.7)= -= | +==)=== | C C | <i>•••••••••••••••••••••••••••••••••••••</i> | 07)= := |
| ENERGY STAR Products | | | | | | | | | | |
| Number of Rebates / Lifetime kWh Savings | 12,063 | 5,258,930 | 12,090 | 5,541,948 | 24,372 | 34,043,976 | 3,742 | 6,679,253 | 40,206 | 47,895,800 |
| Expenses / Lifetime MMBtu Savings | \$117,436 | 880 | \$134,925 | 1,472 | \$757,413 | 3,366 | \$137,967 | 742 | \$1,147,741 | 5,580 |
| Large Business Energy Solutions | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 2 | 1,630,623 | 5 | 6,573,958 | 91 | 75,299,881 | 2 | 84,138,155 | 139 | 172,917,218 |
| Expenses / Lifetime MMBtu Savings | \$114,799 | 0 | \$76,657 | 0 | \$1,824,856 | 0 | \$230,382 | 0 | \$2,246,694 | 0 |
| Small Business Energy Solutions | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 41 | 6,905,223 | 10 | 3,360,410 | 216 | 69,729,560 | 56 | 12,430,411 | 323 | 92,425,604 |
| Expenses / Lifetime MMBtu Savings | \$235,064 | 0 | \$76,608 | 0 | \$1,268,411 | 0 | \$336,174 | 0 | \$1,916,257 | 0 |
| Municipal Program | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Expenses / Lifetime MMBtu Savings | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| | | | | | | | | | | |
| Educational Programs | ¢4.706 | | \$9,686 | | \$52,014 | | ¢10.206 | | COF 900 | |
| Expenses | \$4,796 | | \$9,000 | | \$52,014 | | \$19,306 | | \$85 <i>,</i> 802 | |
| Company Specific Programs / FCM Expenses | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 0 | 0 | 0 | 0 | 74,469 | 3,507,013 | 0 | 0 | 74,469 | 3,507,013 |
| Expenses / Lifetime MMBtu Savings | \$21,752 | 0 | \$11,548 | 0 | \$296,339 | 0 | \$10,106 | 0 | \$339,744 | 0 |
| Smart Start (NHEC/PSNH), RLF (UES) | | | | | | | | | | |
| Expenses | \$0 | | \$0 | | \$17,135 | | \$0 | | \$17,135 | |
| Total Program Expenses | \$717,921 | | \$594,701 | | \$6,923,883 | | \$1,099,813 | | \$9,336,318 | |

*Details of the allocation can be found in Attachment H2 (2015), page 2 of 5, 2015-2016 NH Statewide CORE Energy Efficiency Plan

2nd Quarter Report January 2015 - June 2015 Electric Programs

Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

(Energy Efficiency Fund Only - Regional Greenhouse Gas Initiative) *

| | LU E | lectric | N | HEC | Everso | ource | Unitil | Electric | То | tal |
|---|----------|---------|----------|-----------|-----------|------------|----------|----------|-----------|------------|
| | | | | | | | | | | |
| Home Energy Assistance | | 40.040 | | - 4 69- | | | 2 | 10.000 | | 762.040 |
| Number of Units / Lifetime kWh Savings | | 18,019 | 3 | 54,625 | 34 | 643,410 | 3 | 46,866 | 40 | 762,919 |
| Expenses / Lifetime MMBtu Savings | \$7,621 | 284 | \$19,265 | 1,370 | \$143,879 | 8,313 | \$22,605 | 1,544 | \$193,369 | 11,511 |
| Home Performance w/ENERGY STAR | | | | | | | | | | |
| Number of Rebates / Lifetime kWh Savings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Expenses / Lifetime MMBtu Savings | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| ENERGY STAR Homes | | | | | | | | | | |
| Number of Homes / Lifetime kWh Savings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Expenses / Lifetime MMBtu Savings | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| | ΨŬ | Ũ | ΨŪ | Ũ | ΨŪ | Ũ | ΨŪ | Ũ | ΨŪ | 0 |
| ENERGY STAR Products | | | | | | | | | | |
| Number of Rebates / Lifetime kWh Savings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Expenses / Lifetime MMBtu Savings | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| Large Business Energy Solutions | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Expenses / Lifetime MMBtu Savings | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| Small Business Energy Solutions | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Expenses / Lifetime MMBtu Savings | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| Municipal Program | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 2 | 178,875 | 8 | 1,252,184 | 49 | 18,623,800 | 1 | 186,030 | 60 | 20,240,889 |
| Expenses / Lifetime MMBtu Savings | \$22,350 | 5,255 | \$55,158 | 2,584 | \$496,553 | 4,116 | \$73,078 | 0 | \$647,140 | 11,955 |
| Educational Programs | | | | | | | | | | |
| Expenses | \$0 | | \$0 | | \$0 | | \$0 | | \$0 | |
| | | | | | | | | | | |
| Company Specific Programs / FCM Expenses | | 0 | | 0 | 0 | 0 | 0 | 0 | | 0 |
| Number of Participants / Lifetime kWh Savings | 0 | 0 | 0 \$0 | 0 | 0 \$0 | 0 | 0 \$0 | 0 | 0 | 0 0 |
| Expenses / Lifetime MMBtu Savings | \$0 | 0 | Şυ | 0 | ŞU | 0 | ŞU | 0 | \$0 | U |
| Smart Start (NHEC/PSNH), RLF (UES) | | | | | | | | | | |
| Expenses | \$0 | | \$0 | | \$0 | | \$0 | | \$0 | |
| Total Program Expenses | \$29,971 | | \$74,423 | | \$640,433 | | \$95,682 | | \$840,509 | |

*Details of the allocation can be found in Attachment H2 (2015), page 2 of 5, 2015-2016 NH Statewide CORE Energy Efficiency Plan

2nd Quarter Report January 2015 - June 2015 Gas Programs Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

| | LU- | Gas | Uniti | l-Gas | Tot | al |
|--|-------------|---------|-----------|--------|-------------|---------|
| Home Energy Assistance | | | | | | |
| Number of Units | 132 | | 0 | | 132 | |
| Expenses / Lifetime MMBtu Savings | \$382,754 | 49,871 | \$25,146 | 0 | \$407,901 | 49,871 |
| Home Performance w/ENERGY STAR | | | | | | |
| Number of Units | 313 | | 6 | | 319 | |
| Expenses / Lifetime MMBtu Savings | \$366,177 | 188,315 | \$28,913 | 2,211 | \$395,090 | 190,526 |
| ENERGY STAR Homes | | | | | | |
| Number of Homes | 34 | | 0 | | 34 | |
| Expenses / Lifetime MMBtu Savings | \$79,260 | 35,488 | \$14,977 | 0 | \$94,237 | 35,488 |
| ENERGY STAR Products | | | | | | |
| Number of Rebates | 839 | | 179 | | 1,018 | |
| Expenses / Lifetime MMBtu Savings | \$492,129 | 237,054 | \$196,778 | 43,845 | \$688,906 | 280,899 |
| Large Business Energy Solutions | | | | | | |
| Number of Participants | 13 | | 1 | | 14 | |
| Expenses / Lifetime MMBtu Savings | \$575,519 | 155,369 | \$32,347 | 6,950 | \$607,866 | 162,319 |
| Small Business Energy Solutions | | | | | | |
| Number of Participants | 83 | | 15 | | 98 | |
| Expenses / Lifetime MMBtu Savings | \$826,053 | 353,849 | \$99,632 | 40,925 | \$925,685 | 394,774 |
| Educational Programs | | | | | | |
| Expenses | \$9,291 | | \$6,869 | | \$16,160 | |
| Company Specific Programs / FCM Expenses | | | | | | |
| Number of Participants | 25,000 | | 0 | | 25,000 | |
| Expenses / Lifetime MMBtu Savings | \$146,850 | 40,944 | \$1,285 | 0 | \$148,135 | 40,944 |
| Total Program Expenses | \$2,878,033 | | \$405,947 | | \$3,283,980 | |